



August 18, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

001

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

U-02458

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

Ashley UTU73520A

8. Lease Name and Well No.

Ashley Federal 5-24-9-15

9. API Well No.

43-013-31484

10. Field and Pool, or Exploratory

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

SW/NW Sec. 24, T9S R15E

12. County or Parish

Duchesne

13. State

UT

1a. Type of Work: ☒ DRILL☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Inland Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface SW/NW

1980' FNL 659' FWL

4429887Y 40.01823
569378X -110.18704

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 18.1 miles southwest of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 660' f/lse & 4621' f/unit

16. No. of Acres in lease

640.00

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft.

Approx. 2613'

19. Proposed Depth

6500'

20. BLM/BIA Bond No. on file

#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6256' GR

22. Approximate date work will start*

4th Quarter 2003

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

25. Signature

Name (Printed/Typed)

Mandie Crozier

Date

8/18/03

Title

Regulatory Specialist

Approved by (Signature)

Name (Printed/Typed)

BRADLEY G. HILL

Date

08-20-03

Title

Off. ENVIRONMENTAL SCIENTIST III

Federal Approval of this
Action is NecessaryApplication approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

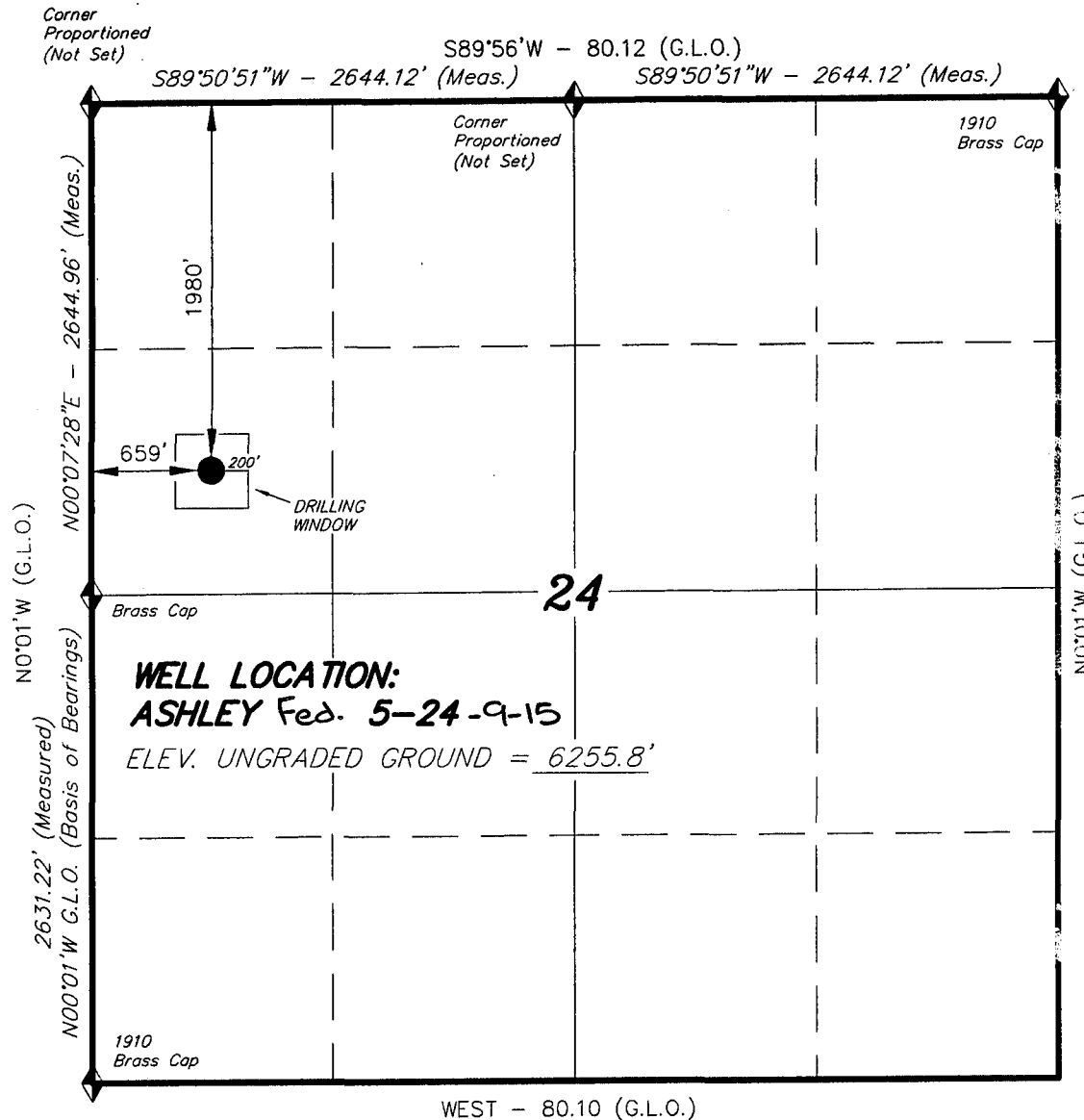
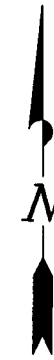
*(Instructions on reverse)

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 5-24-9-15
 LOCATED AS SHOWN IN THE SW 1/4 NW
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

Stacy W. Silwarsky
 STACY W. SILWARTS
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-17-03	DRAWN BY: R.V.C.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-24-9-15
SW/NW SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6055'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-24-9-15
SW/NW SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #5-24-9-15 located in the SW 1/4 NW 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 4.0 miles \pm to it's junction an existing roadv to the east; proceed northeasterly - 1.2 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 1,375' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey for this area is attached. The Archaeological Resource Survey will be forthcoming. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #5-24-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #5-24-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Galletta Grass	<i>Hilaria Jamesii</i>	3 lbs/acre
Shadscale	<i>Atriplex Centerfolia</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	4 lbs/acre
Black Sage	<i>Artemisia Nova</i>	1 lbs/acre

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-24-9-15 SW/NW Section 24, Township 9S, Range 15E: Lease U-02458 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/03

Date

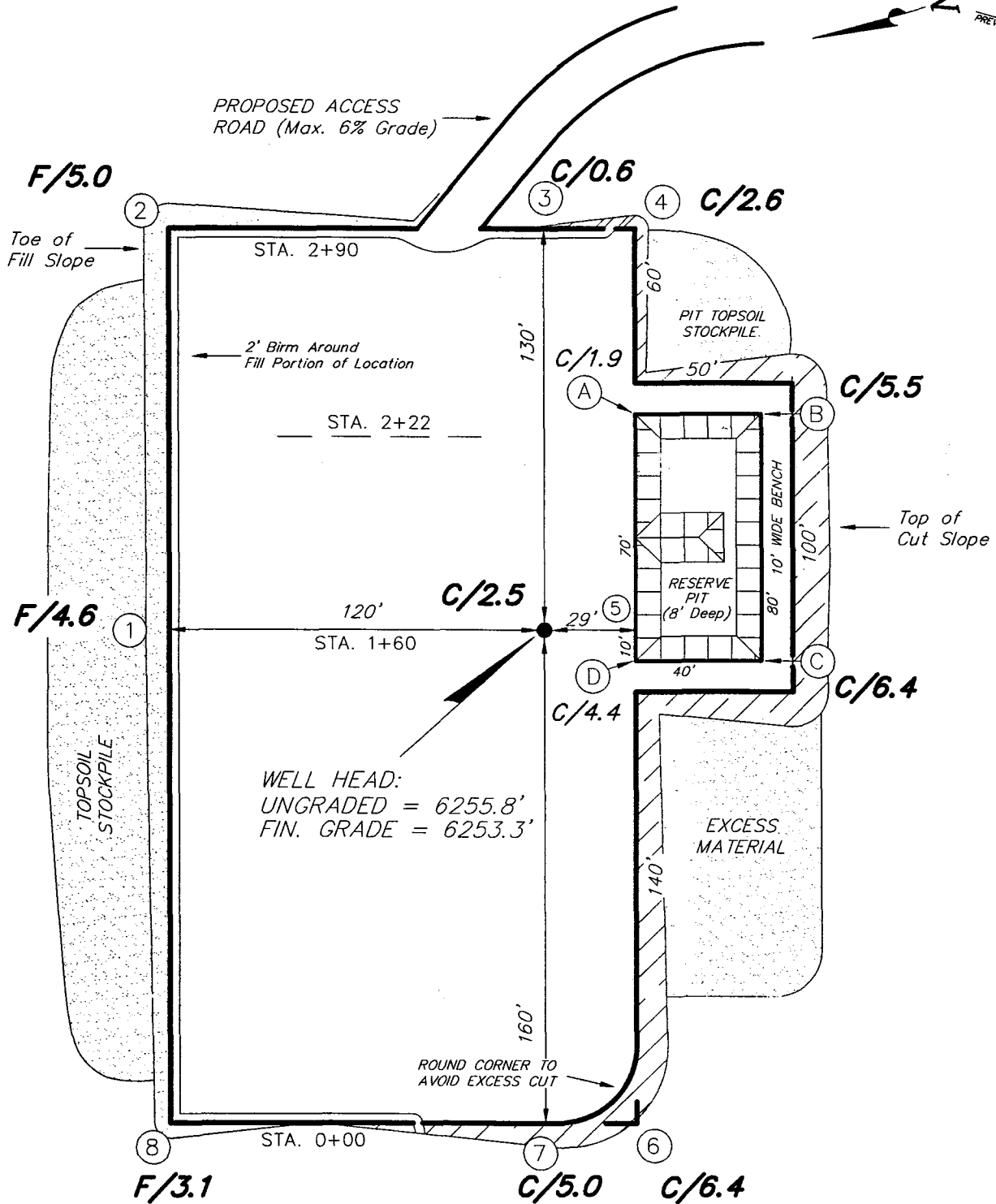
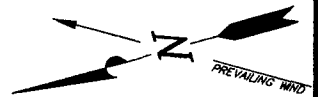
Mandie Crozier

Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 5-24

Section 24, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

210' WEST = 6258.9'
 260' WEST = 6259.9'
 170' NORTH = 6245.9'
 220' NORTH = 6241.9'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-17-03

Tri State
 Land Surveying, Inc.

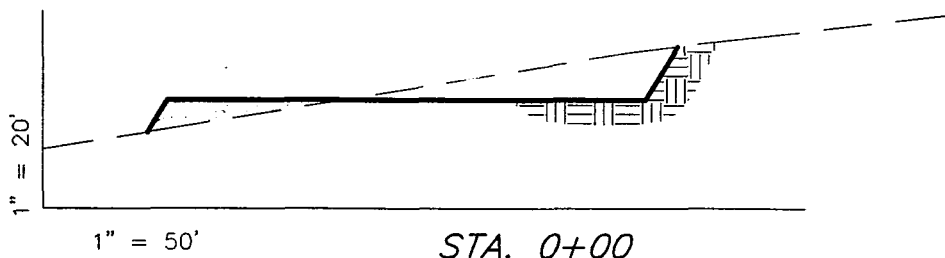
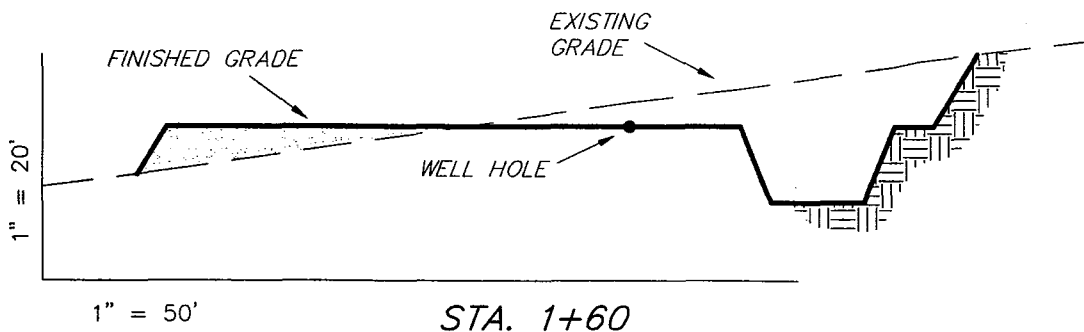
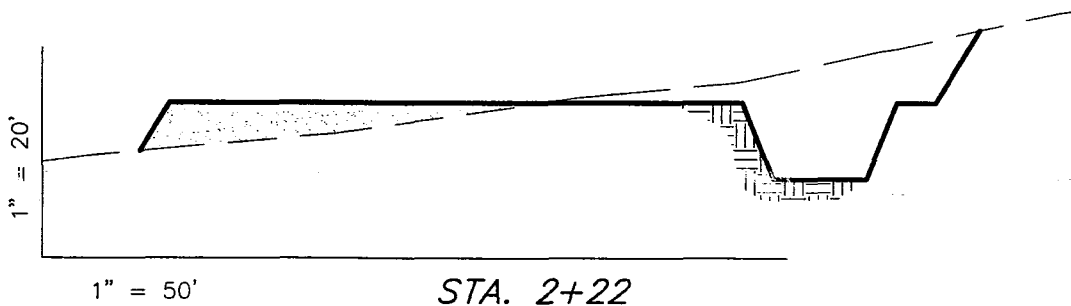
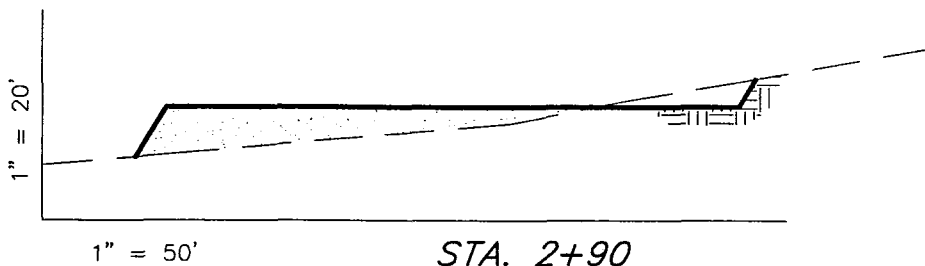
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 5-24



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,600	2,600	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,240	2,600	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-17-03

Tri State
Land Surveying, Inc.

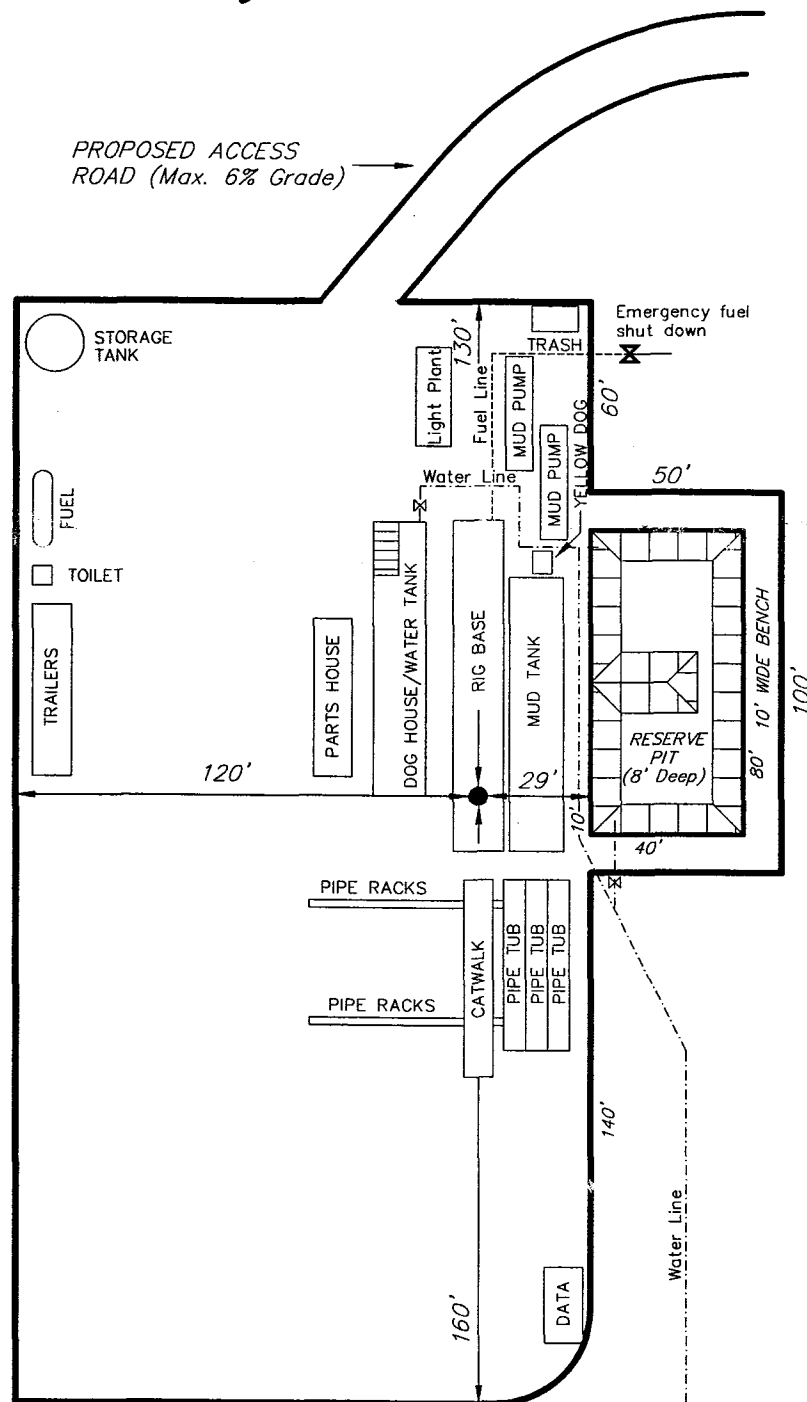
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 5-24



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

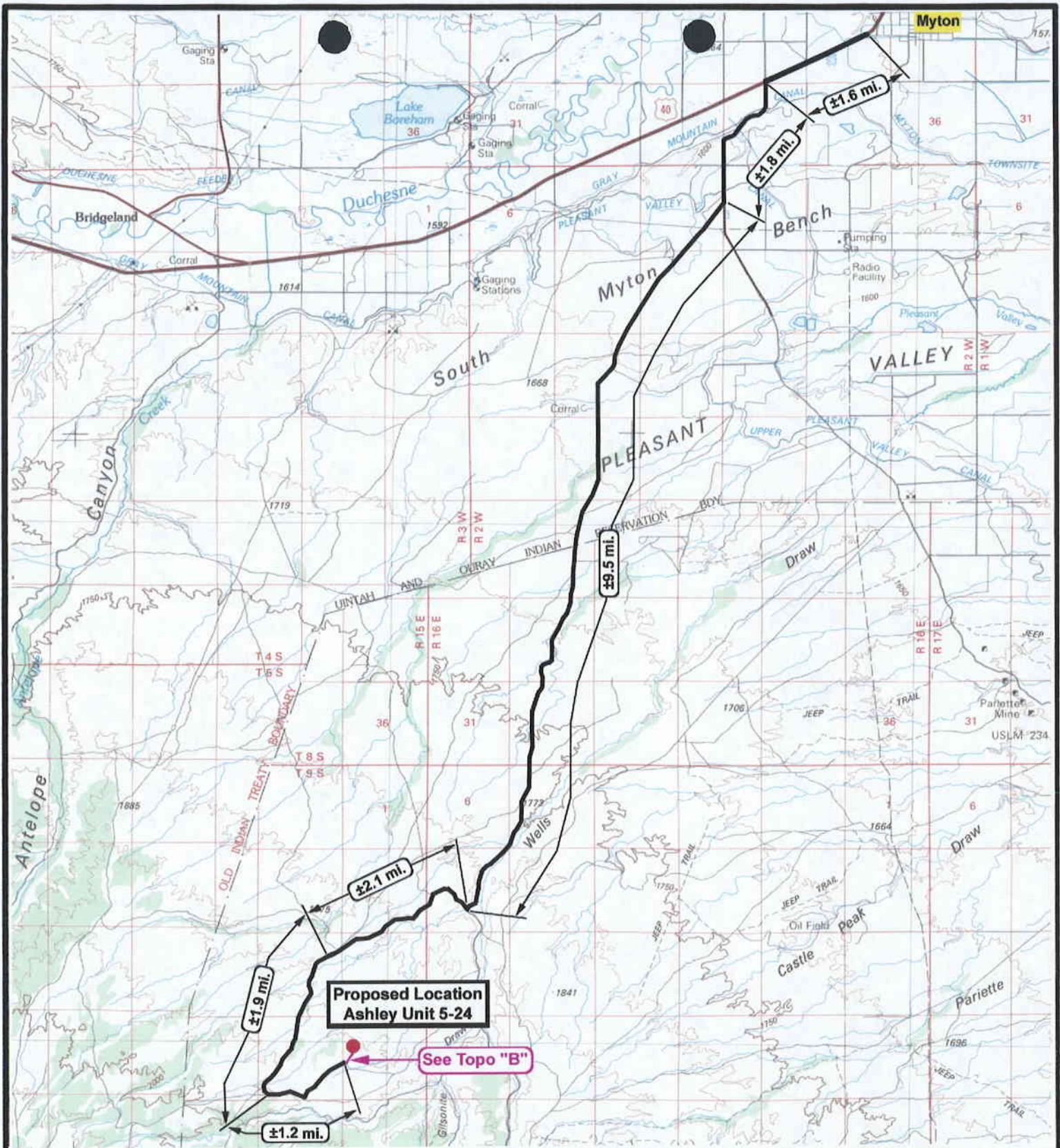
DRAWN BY: R.V.C.

DATE: 7-17-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley Unit 5-24
SEC. 24, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

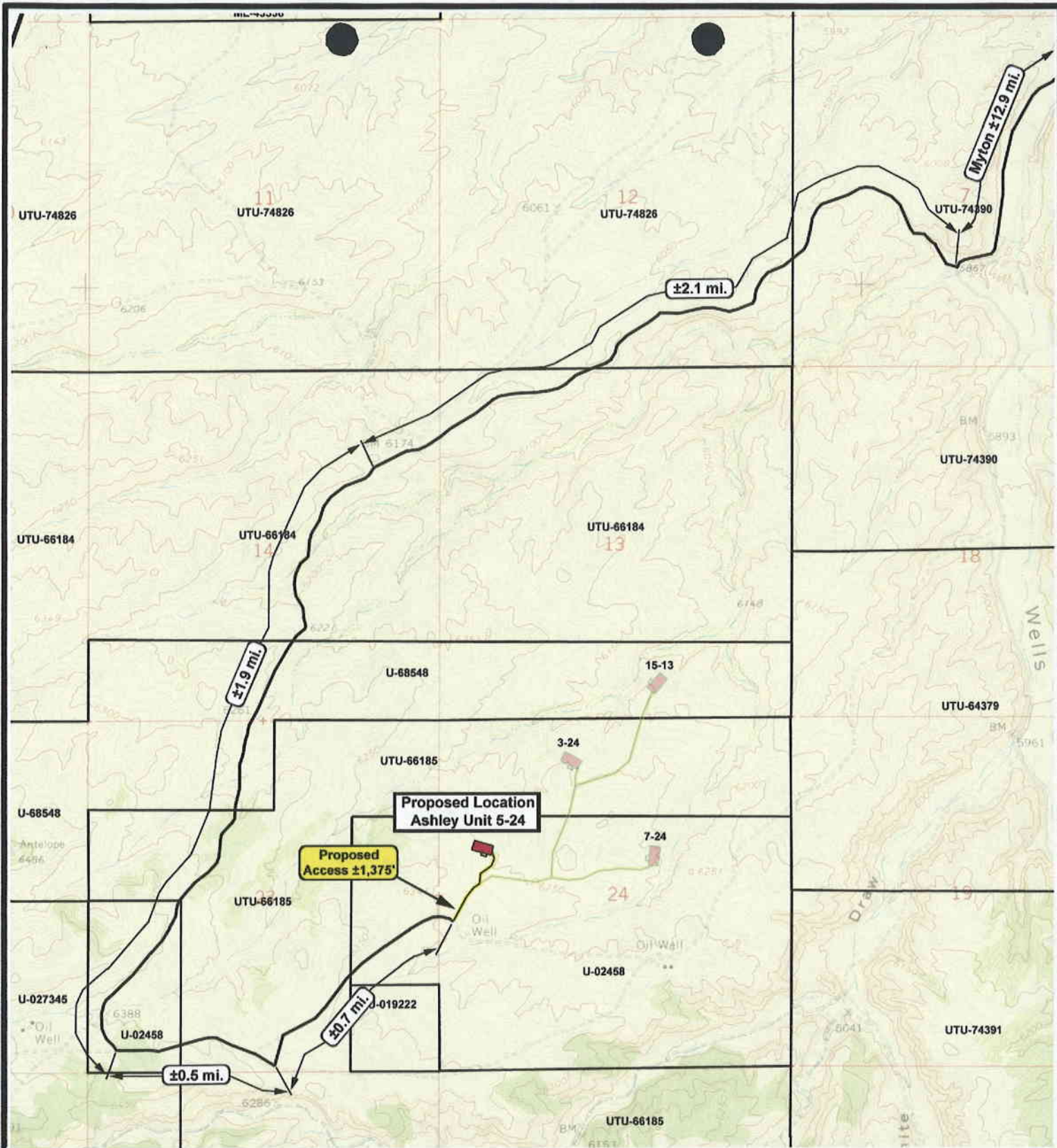
SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 07-24-2003

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit 5-24
SEC. 24, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

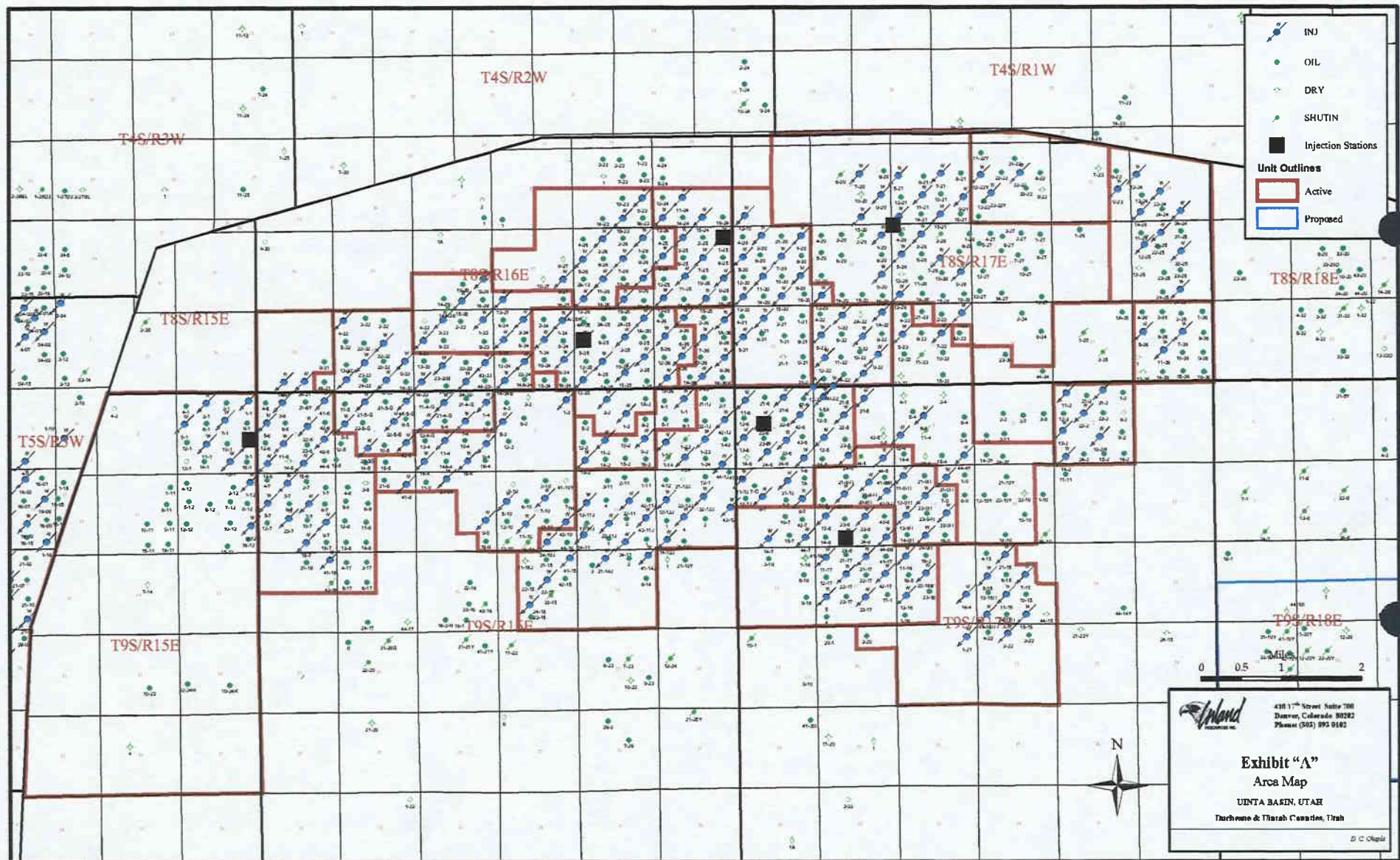
SCALE: 1" = 2,000'
 DRAWN BY: R.A.B.
 DATE: 07-24-2003

Legend
 Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"B"





January 15, 2003

2-M SYSTEM

Blowout Prevention Equipment Systems

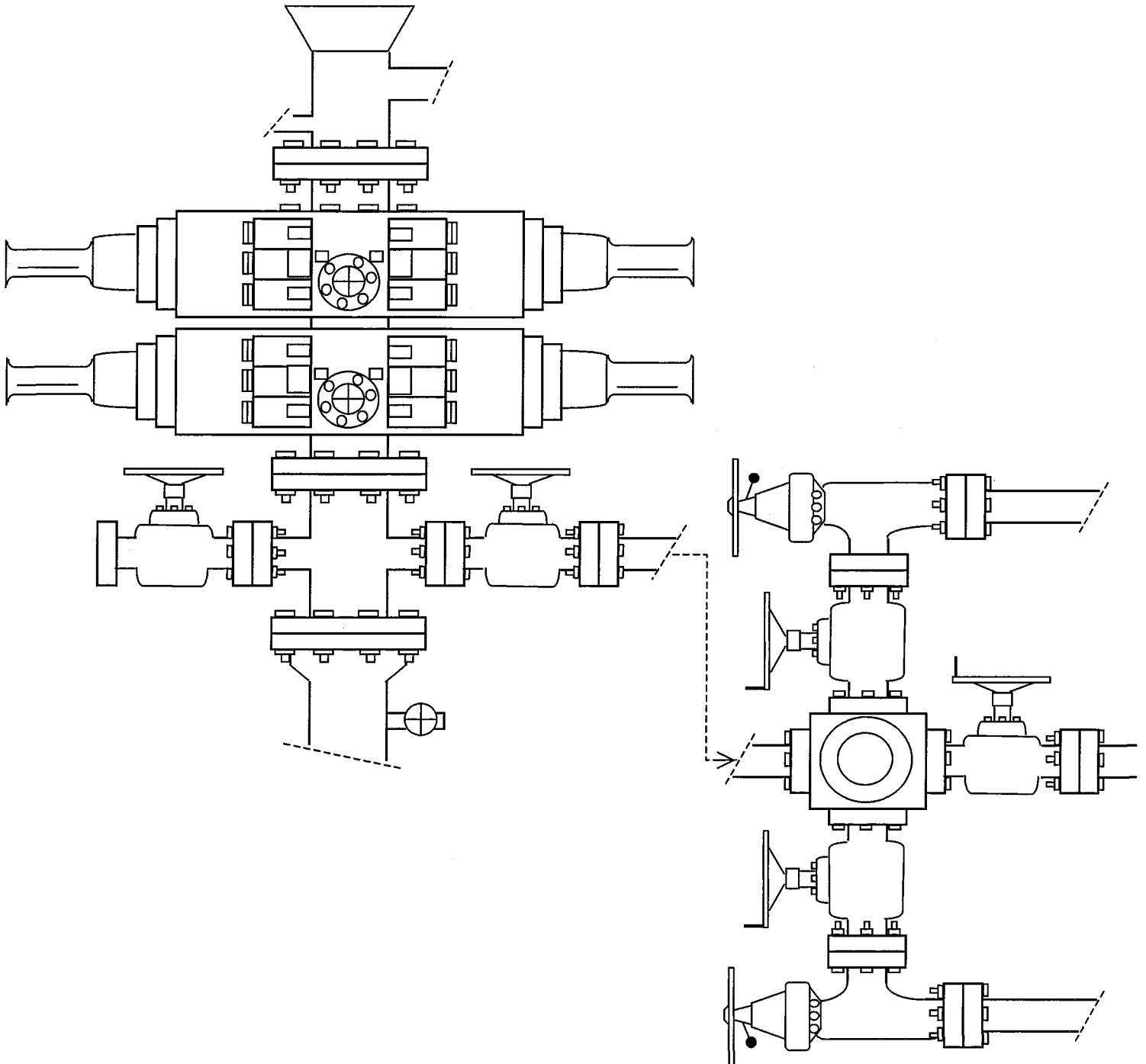


EXHIBIT C

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2003

API NO. ASSIGNED: 43-013-32484

WELL NAME: ASHLEY FED 5-24-9-15OPERATOR: INLAND PRODUCTION (N5160)CONTACT: MANDIE CROZIERPHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNW 24 090S 150E

SURFACE: 1980 FNL 0659 FWL

BOTTOM: 1980 FNL 0659 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-02458

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01823

LONGITUDE: 110.18704

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

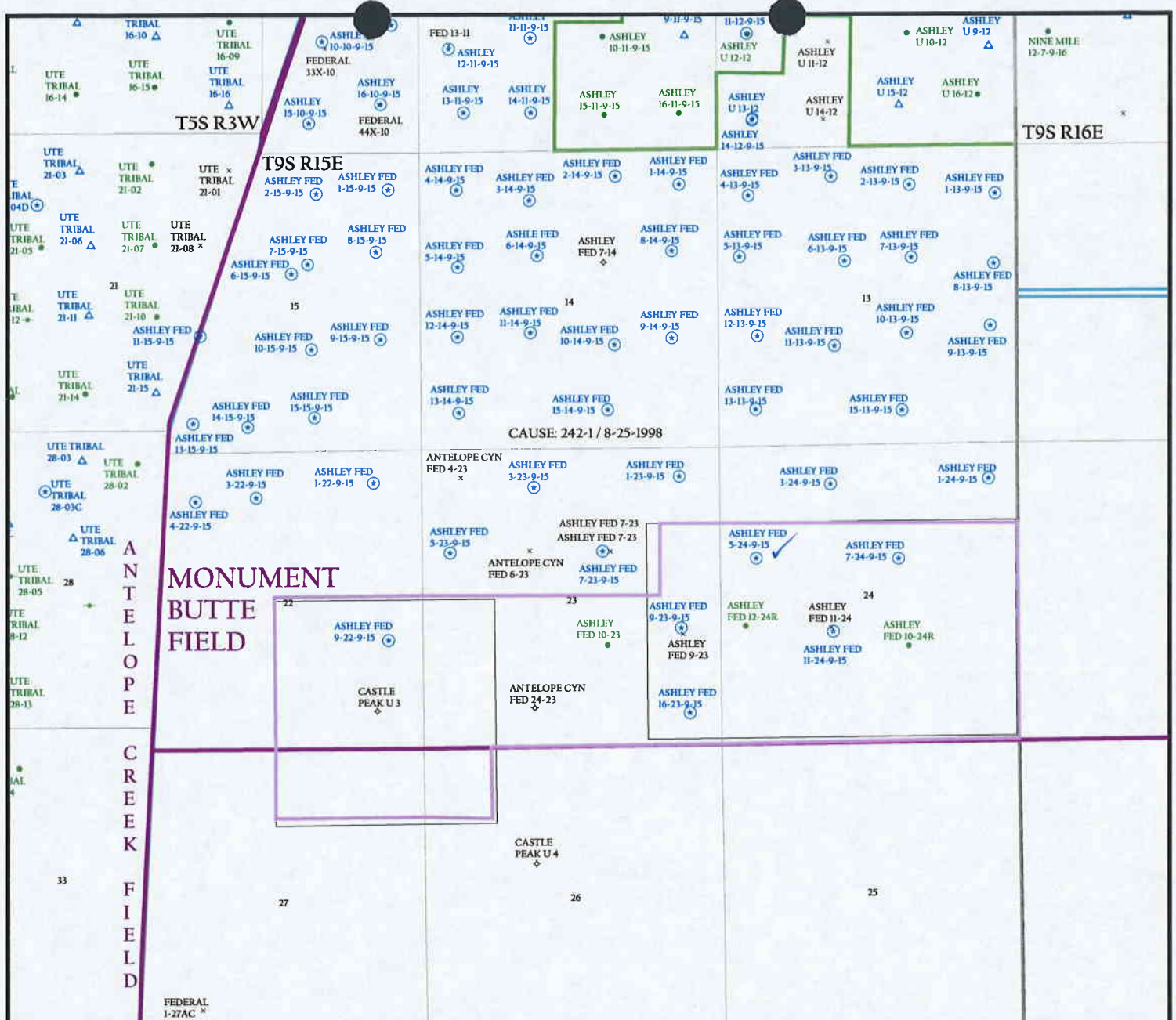
- ____ R649-2-3.
- Unit ASHLEY
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- ☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Drilling
- ____ R649-3-11. Directional Drill

COMMENTS:

Sop, Separate file

STIPULATIONS:

1- federal approval



OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 24 T.9S, R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Wells

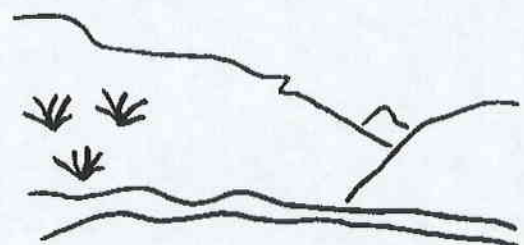
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 20 AUGUST-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

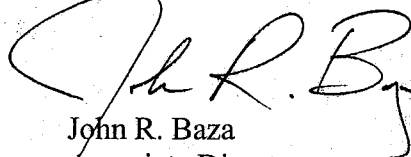
Re: Ashley Federal 5-24-9-15 Well, 1980' FNL, 659' FWL, SW NW, Sec. 24, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32484.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 5-24-9-15
API Number: 43-013-32484
Lease: U-02458

Location: SW NW **Sec.** 24 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1980 FNL 659 FWL SW/NW Section 24, T9S R15E

5. Lease Designation and Serial No.

U-02458

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 5-24-9-15

9. API Well No.

43-013-32484

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-23-04

By: [Signature]

COPY SENT TO OPERATOR
Date: 8-26-04
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

8/16/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

RECEIVED

AUG 17 2004

Date

Conditions of approval, if any:

CC: Utah DOGM

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32484
Well Name: Ashley Federal 5-24-9-15
Location: SW/NW Section 24, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Shandie Crozier
Signature

8/16/2004
Date

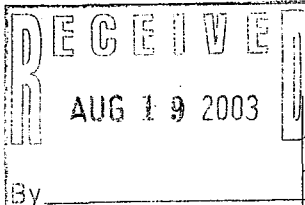
Title: Regulatory Specialist

Representing: Inland Production Company

005

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-02458
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 5-24-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32484
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NW 1980' FNL 659' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 18.1 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/NW Sec. 24, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 660' f/lease & 4621' f/unit	16. No. of Acres in lease 640.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2613'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file #4488944 UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6256' GR	22. Approximate date work will start* 4th Quarter 2003	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/18/03
Title Regulatory Specialist		
Approved by (Signature) <i>Howard B. Cleaves</i>	Name (Printed/Typed)	Date 08/30/2004
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

SEP 07 2004

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: ASHLEY FEDERAL 5-24-9-15

API Number: 43-013-32484

Lease Number: UTU - 02458

Location: SWNW Sec. 24 TWN: 9S RNG: 15E

Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,542$ ft.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

No construction or drilling shall be allowed during the burrowing owl nesting season (April 1 to August 15). If Inland will propose to construct the well pad after June 30 but prior to August 15, a qualified biologist may conduct a burrowing owl survey. If owls are not present, construction could begin.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

010

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 10-2-9-15	02	090S	150E	4301332574	12419	State	OW	P	K
ASHLEY ST 11-2-9-15	02	090S	150E	4301332575	12419	State	OW	P	K
ASHLEY ST 12-2-9-15	02	090S	150E	4301332576	12419	State	OW	P	K
ASHLEY ST 13-2-9-15	02	090S	150E	4301332577	12419	State	OW	P	K
ASHLEY ST 14-2-9-15	02	090S	150E	4301332578	12419	State	OW	P	K
ASHLEY ST 15-2-9-15	02	090S	150E	4301332579	12419	State	OW	P	K
ASHLEY ST 2-2-9-15	02	090S	150E	4301332580		State	OW	APD	K
ASHLEY ST 3-2-9-15	02	090S	150E	4301332581		State	OW	APD	K
ASHLEY ST 4-2-9-15	02	090S	150E	4301332582		State	OW	APD	K
ASHLEY ST 5-2-9-15	02	090S	150E	4301332583		State	OW	APD	K
ASHLEY ST 6-2-9-15	02	090S	150E	4301332584		State	OW	APD	K
ASHLEY FED 7-22-9-15	22	090S	150E	4301332487	14453	Federal	OW	DRL	K
ASHLEY FED 1-23-9-15	23	090S	150E	4301332478	14455	Federal	OW	DRL	K
ASHLEY FED 3-23-9-15	23	090S	150E	4301332479	14451	Federal	OW	DRL	K
ASHLEY FED 5-23-9-15	23	090S	150E	4301332480	14452	Federal	OW	DRL	K
ASHLEY FED 7-23-9-15	23	090S	150E	4301332481	14454	Federal	OW	DRL	K
ASHLEY FED 1-24-9-15	24	090S	150E	4301332482		Federal	OW	APD	K
ASHLEY FED 3-24-9-15	24	090S	150E	4301332483		Federal	OW	APD	K
ASHLEY FED 5-24-9-15	24	090S	150E	4301332484		Federal	OW	APD	K
ASHLEY FED 7-24-9-15	24	090S	150E	4301332485		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: NEWFIELD PRODUCTION COMPANYWell Name: ASHLEY FED 5-24-9-15Api No: 43-013-32484 Lease Type: FEDERALSection 24 Township 09S Range 15E County DUCHESNEDrilling Contractor ROSS DRILLING RIG # 21**SPUDDED:**Date 03/03/05Time 8:00 AMHow DRY**Drilling will commence:** _____Reported by ALVIN

Telephone # _____

Date 03/04/2005 Signed CHD

007

RECEIVED

MAR 04 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2685

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14595	43-047-35769	Federal 6-11-9-17	SE/NW	11	9S	17E	Uintah	March 2, 2005	3/10/05
WELL 1 COMMENTS: GRUV											
A	99999	14596	43-013-32363	Fenceline Federal 3-24-8-16	NE/NW	24	8S	16E	Duchesne	March 2, 2005	3/10/05
WELL 2 COMMENTS: GRUV											
A	99999	14597	43-013-32362	Fenceline Federal 6-24-8-16	SE/NW	24	8S	16E	Duchesne	March 3, 2005	3/10/05
WELL 3 COMMENTS: GRUV											
A	99999	14598	43-013-32484	Ashley Federal 5-24-9-15	SW/NW	24	9S	15E	Duchesne	March 4, 2005	3/10/05
WELL 4 COMMENTS: GRUV											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/05)

Kebbie S. Jones
Signature
Kebbie S. Jones
Production Clerk
March 4, 2005
Date

K

K

K

K

PAGE 02

INLAND

4356463031

03/04/2005 12:06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

009

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 659 FWL
SW/NW Section 24 T9S R15E

5. Lease Serial No.

UTU02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY UNIT

8. Well Name and No.
ASHLEY FEDERAL 5-24-9-15

9. API Well No.
4301332484

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3-4-05 MIRU Ross # 21. Spud well @ 8:00 AM. Drill 303' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 313.47 KB. On 03/11/05 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)
Justin Crum

Title
Drilling Foreman

Signature

Date
3/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title
Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 15 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 08 2005

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

011

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU02458

6. Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

8. Well Name and No.
ASHLEY FEDERAL 5-24-9-15

9. API Well No.
4301332484

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

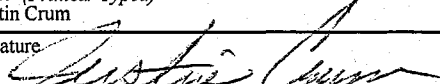
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 659 FWL
SW/NW Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/25/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 265'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5975'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 166 jt's of 5.5 J-55, 15.5# csgn. Set @ 5923' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 425 sks cement mixed @ 14.4 ppg & 1.24 yld. Lost returns 86bbbs into displacement. Estimated cement top is at 900'. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 11:00 PM on 3/30/05.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 4/4/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
--	-----------------	------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 659 FWL

SW/NW Section 24 T9S R15E

5. Lease Serial No.

UTU02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 5-24-9-15

9. API Well No.

4301332484

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 28 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Mandie Crozier

Title

Regulatory Specialist

Signature

Date

04/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 659 FWL

SW/NW Section 24 T9S R15E

5. Lease Serial No.

UTU02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 5-24-9-15

9. API Well No.

4301332484

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPY SENT TO OPERATOR

Date: 5-4-05
Initials: CHD

RECEIVED

APR 28 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

04/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by

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Title

Office

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(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 5/2/05
By: [Signature]

Federal Approval Of This
Action Is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTU02458
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator Newfield Production Company		7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include area code) 435.646.3721	8. Well Name and No. ASHLEY FEDERAL 5-24-9-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL 659 FWL SW/NW Section 24 T9S R15E		9. API Well No. 4301332484
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)


Status report for time period 4-12-05/4-25-05

Subject well had completion procedures initiated in the Green River formation on 04-12-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5644'-5650') (5761'-5767') (5884'-5890') (4 JSPF); #2 (5283'-5290') (ALL 4 JSPF); #3 (5108-5116') (ALL 4 JSPF); #4 (4733-4739') (ALL 4 JSPF); #5 (4063-4082') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 4-21-05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5930'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5814.67'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 4-25-05.

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 05/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

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(Instructions on reverse)

(See other in-
structions on
reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1980' FNL & 659' FWL (SW/NW) Sec. 24, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32484 DATE ISSUED 8/20/03

9. WELL NO. 43-013-32484

10. FIELD AND POOL OR WILDCAT Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T9S, R15E

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUNDED 3/4/05 16. DATE T.D. REACHED 3/31/05 17. DATE COMPL. (Ready to prod.) 4/25/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6256' GL KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5975' 21. PLUG BACK T.D., MD & TVD 5930' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4063'-5890' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5954'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5815'	TA @ 5713'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CP4&BS) 5644'-5650', 5761'-5767', 5884'-5890'	.41"	4/72	5644'-5890'	Frac w/ 54,941# 20/40 sand in 475 bbls fluid
(LODC) 5283'-5290'	.41"	4/28	5283'-5290'	Frac w/ 29,853# 20/40 sand in 325 bbls fluid
(LODC) 5108'-5116'	.41"	4/32	5108'-5116'	Frac w/ 25,009# 20/40 sand in 280 bbls fluid
(C) 4733'-4739'	.41"	4/24	4733'-4739'	Frac w/ 20,166# 20/40 sand in 246 bbls fluid
(GB6) 4063'-4082'	.41"	4/76	4063'-4082'	Frac w/ 151,917# 20/40 sand in 991 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/25/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 64	GAS--MCF. 18	WATER--BBL. 122		GAS-OIL RATIO 281
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)
RECEIVED								

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

JUN 03 2005

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mandie Crozier

TITLE Regulatory Specialist

DATE 6/2/2005

MC

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 5-24-9-15	Garden Gulch Mkr	3550'	
				Garden Gulch 1	3874'	
				Garden Gulch 2	3896'	
				Point 3 Mkr	4140'	
				X Mkr	4406'	
				Y-Mkr	4443'	
				Douglas Creek Mkr	4549'	
				BiCarbonate Mkr		
				B Limestone Mkr	4870'	
				Castle Peak	5445'	
				Basal Carbonate	5897'	
				Total Depth (LOGGERS)	5980'	

38. GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch Mkr	3550'	
Garden Gulch 1	3874'	
Garden Gulch 2	3896'	
Point 3 Mkr	4140'	
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Y-Mkr	4443'	
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BiCarbonate Mkr		
B Limestone Mkr	4870'	
Castle Peak	5445'	
Basal Carbonate	5897'	
Total Depth (LOGGERS)	5980'	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
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Garden Gulch 1	3874'	
Garden Gulch 2	3896'	
Point 3 Mkr	4140'	
X Mkr	4406'	
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BiCarbonate Mkr		
B Limestone Mkr	4870'	
Castle Peak	5445'	
Basal Carbonate	5897'	
Total Depth (LOGGERS)	5980'	

RECEIVED
JUL 14 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	14609	12419	43-013-32483	Ashley Federal 3-24-9-15	NE/NW	24	9S	15E	Duchesne		4/1/2005
WELL 1 COMMENTS: GRV 7/15/05											
C	14598	12419	43-013-32484	Ashley Federal 5-24-9-15	SW/NW	24	9S	15E	Duchesne		4/1/2005
WELL 2 COMMENTS: GRV 7/15/05											
C	14608	12419	43-013-32485	Ashley Federal 7-24-9-15	SW/NE	24	9S	15E	Duchesne		4/1/2005
WELL 3 COMMENTS: GRV 7/15/05											
C	11992	12419	43-013-15781	Ashley Federal 10-24R-9-15	NW/SW	24	9S	15E	Duchesne		4/1/2005
WELL 4 COMMENTS: GRV 7/15/05											
C	11993	12419	43-013-15782	Ashley Federal 12-24R-9-15	NW/SW	24	9S	15E	Duchesne		4/1/2005
WELL 5 COMMENTS: GRV 7/15/05											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/93)

Kebbie S. Jones
Signature

Kebbie S. Jones

Production Clerk
Title

July 14, 2005
Date



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

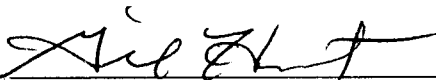
Cause No. UIC-332

Operator: Newfield Production Company
Well: Ashley Federal 5-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32484
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 16, 2006.
2. Maximum Allowable Injection Pressure: 1,861 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,896' - 5,897')

Approved by:


Gil Hunt
Associate Director

1-25-07
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

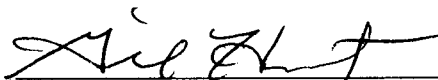
Cause No. UIC-332

Operator: Newfield Production Company
Well: Ashley Federal 5-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32484
Well Type: Enhanced Recovery (waterflood)

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(3,896' - 5,897')

Approved by:


Gil Hunt
Associate Director

1-25-07
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File



RECEIVED
AUG 07 2006
DIV. OF OIL, GAS & MINING

July 28, 2006

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #5-24-9-15
Monument Butte Field, Ashley PA A. Lease #UTU-02458
Section 24 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #5-24-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in cursive script that reads "David Gerbig".
David Gerbig
Operations Engineer

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #5-24-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PA A
LEASE #UTU-02458
JULY 28, 2006

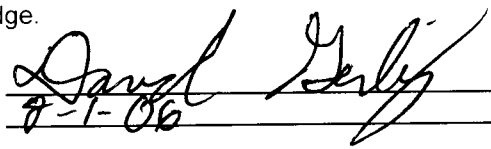
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number:		<u>Ashley Federal #5-24-9-15</u>	
Field or Unit name:		<u>Monument Butte (Green River), PA A</u>	Lease No. <u>UTU-02458</u>
Well Location: QQ	<u>SW/NW</u>	section <u>24</u>	township <u>9S</u> range <u>15E</u> county <u>Duchesne</u>
Is this application for expansion of an existing project? Yes [X] No []			
Will the proposed well be used for:		Enhanced Recovery? Yes [X] No []	
		Disposal? Yes [] No [X]	
		Storage? Yes [] No [X]	
Is this application for a new well to be drilled?		Yes [] No [X]	
If this application is for an existing well, has a casing test been performed on the well?		Yes [] No [X]	
Date of test: _____			
API number: <u>43-013-32484</u>			
Proposed injection interval: from <u>3896'</u> to <u>5897'</u>			
Proposed maximum injection: rate <u>500 bpd</u> pressure <u>1861</u> psig			
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">IMPORTANT: Additional information as required by R615-5-2 should accompany this form.</div>			
List of Attachments: <u>Attachments "A" through "H-1"</u>			
I certify that this report is true and complete to the best of my knowledge.			
Name:	<u>David Gerbig</u>	Signature	
Title	<u>Operations Engineer</u>	Date	<u>7-1-06</u>
Phone No.	<u>(303) 893-0102</u>		
(State use only)			
Application approved by _____		Title _____	
Approval Date _____			
Comments:			

Ashley Federal 5-24-9-15

Spud Date: 03/04/05

Put on Production: 04/25/05

GL: 6256' KB: 6268'

Initial Production: 63 BOPD,
122 MCFD, 18 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.47')

DEPTH LANDED: 313.47' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 166 jts. (5955.69')

DEPTH LANDED: 5953.69' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sks Prem. Lite II mixed & 425 sks 50/50 POZ mix.

CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 175 jts (5700.50')

TUBING ANCHOR: 5712.50' KB

NO. OF JOINTS: 1 jts (32.58')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5747.88' KB

NO. OF JOINTS: 2 jts (65.24')

TOTAL STRING LENGTH: 5814.67' w/ 12' KB

FRAC JOB

04/19/05 5644'-5890'

Frac BS, CP4, and CP3 sands as follows:
54,941# of 20/40 sand in 475 bbls lightning
17 frac fluid. Treated @ avg press of 2090
psi, w/avg rate of 25.3 bpm. ISIP 1880 psi.
Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290'

Frac LODC sands as follows:
29,853# of 20/40 sand in 325 bbls lightning
17 frac fluid. Treated @ avg press of 2597
psi, w/avg rate of 22.3 bpm. ISIP 2670 psi.
Calc flush: 5281 gal. Actual flush: 5292 gal.

04/20/05 5108'-5116'

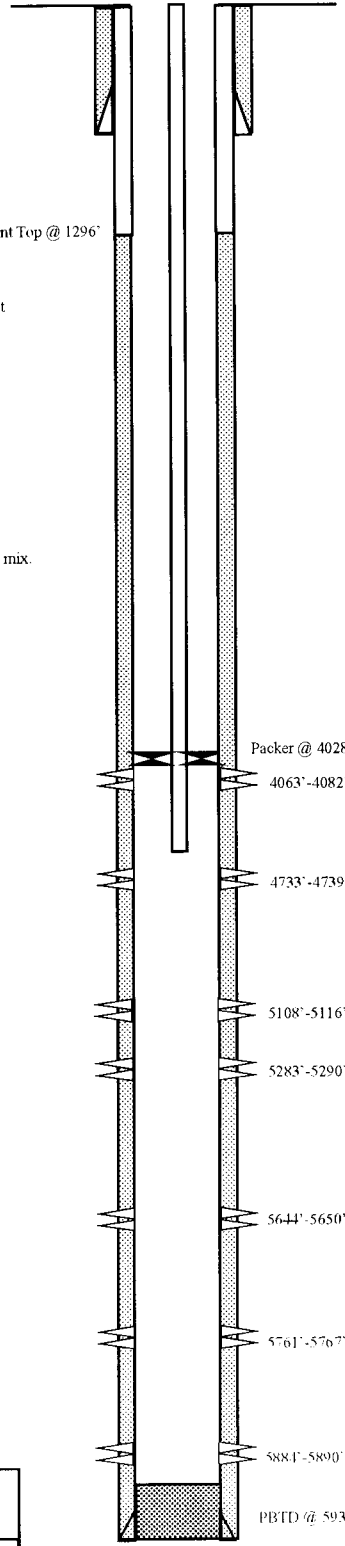
Frac LODC sands as follows:
25,009# of 20/40 sand in 280 bbls lightning
17 frac fluid. Treated @ avg press of 1942
psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.
Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739'

Frac C sands as follows:
20,166# of 20/40 sand in 246 bbls lightning
17 frac fluid. Treated @ avg press of 2122
psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.
Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082'

Frac GB6 sands as follows:
151,917# of 20/40 sand in 991 bbls lightning
17 frac fluid. Treated @ avg press of 1586
psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.
Calc flush: 4061 gal. Actual flush: 3948 gal.



PERFORATION RECORD

04/12/05	5881'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
04/12/05	5644'-5650'	4 JSPF	24 holes
04/19/05	5283'-5290'	4 JSPF	28 holes
04/20/05	5108'-5116'	4 JSPF	32 holes
04/20/05	4733'-4739'	4 JSPF	21 holes
04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15

1980' FNL & 649' FWL

SW NW Section 24-T9S-R15E

Duchesne Co. Utah

API #43-013-32484; Lease #UTU-02458

Packer @ 4028'

4063'-4082'

4733'-4739'

5108'-5116'

5283'-5290'

5644'-5650'

5761'-5767'

5881'-5890'

PBTD @ 5930'

SHOE @ 5953'

TD @ 5975'

APR 27 2005

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #5-24-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #5-24-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3896' - 5897'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3896' and the Castle Peak top at 5445'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #5-24-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-02458) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 313' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5954' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1861 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #5-24-9-15, for existing perforations (4063' - 5890') calculates at 0.89 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1861 psig. We may add additional perforations between 3896' and 5975'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #5-24-9-15, the proposed injection zone (3896' - 5897') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-11.

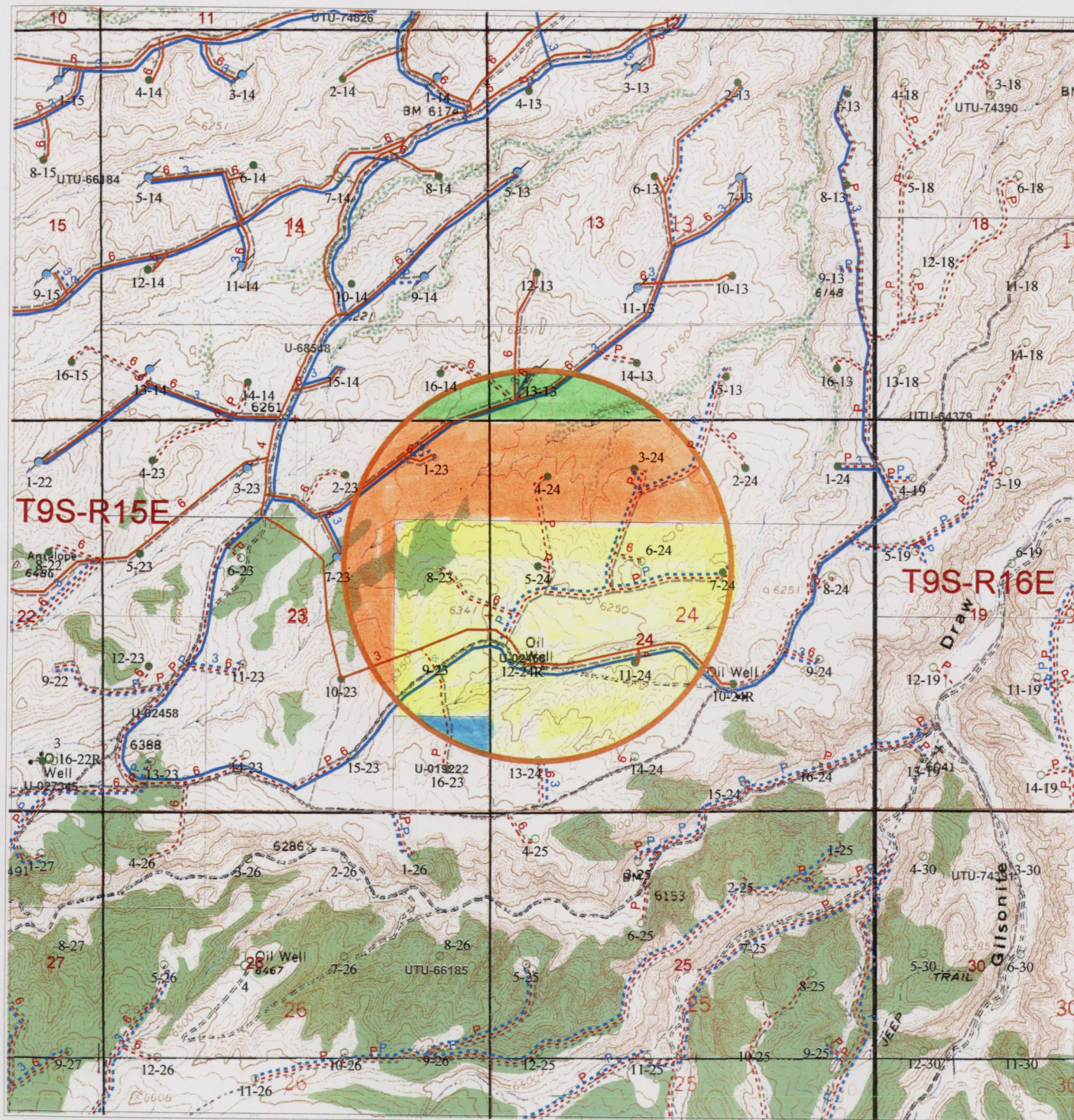
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

- Mining tracts
- Leases

- 5-24-9-15 1/2 mile radius

Attachment A

Ashley Federal 5-24-9-15

Section 24, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS



1" = 2000'

1/2 Mile Radius Map

Duchesne County

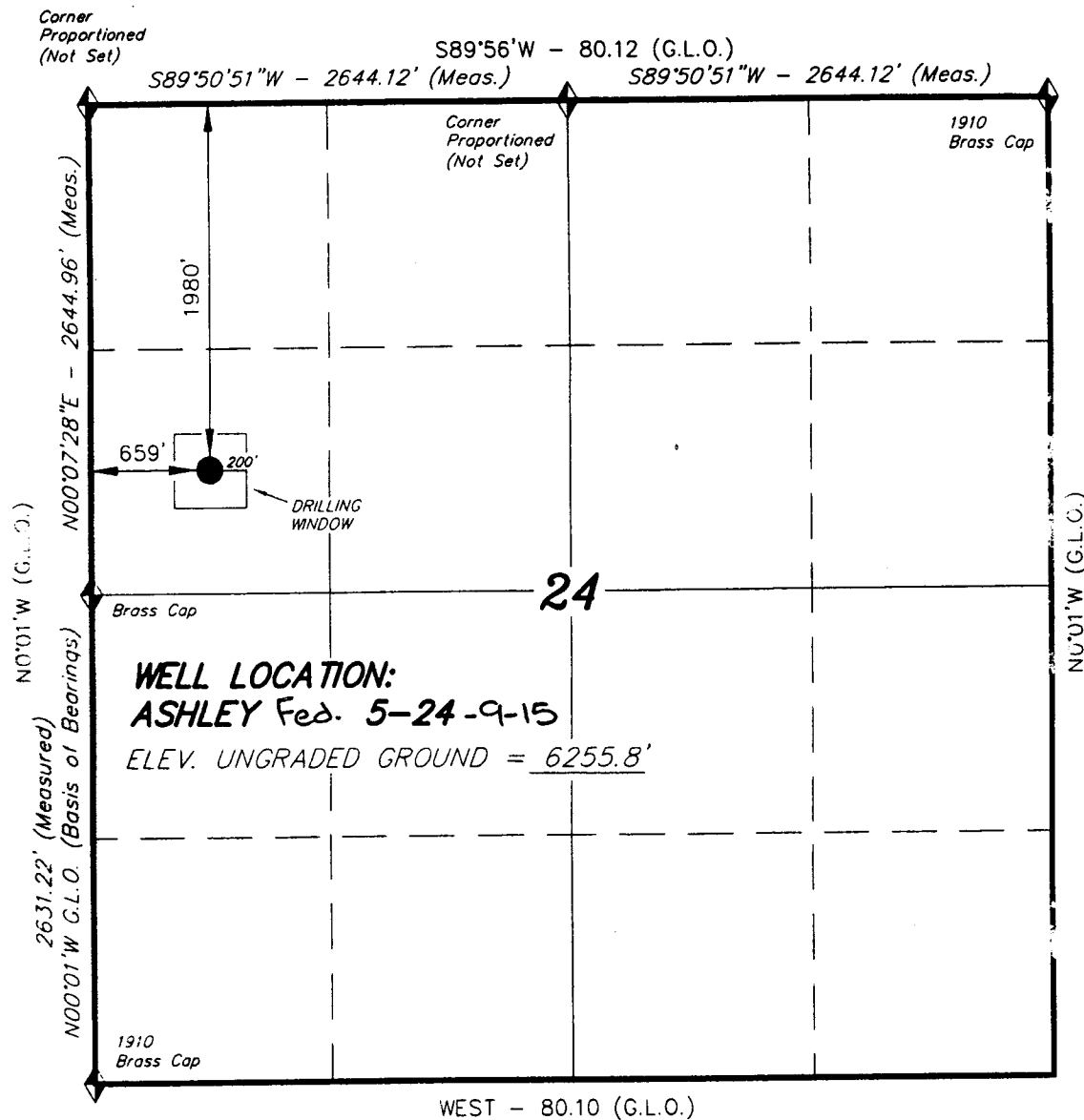
Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

July 11, 2006

T9S, R15E, S.L.B.&M.

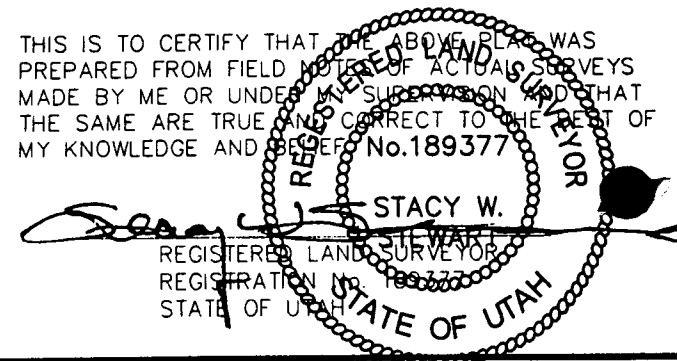
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY Fed. 5-24-9-15
LOCATED AS SHOWN IN THE SW 1/4 NW
1/4 OF SECTION 24, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-17-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 23: SE/4SE/4	UTU-019222 HBP	Newfield Production Company	USA
3	<u>Township 9 South Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA
4	<u>Township 9 South Range 15 East</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #5-24-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 15th day of August, 2006.

Notary Public in and for the State of Colorado: _____

Laurie Peseau

My Commission Expires
05/05/2009

My Commission Expires: _____

Ashley Federal 5-24-9-15

Spud Date: 03/04/05

Put on Production: 04/25/05

GL: 6256' KB: 6268'

Initial Production: 63 BOPD.
122 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.47')

DEPTH LANDED: 313.47' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 166 jts. (5955.69')

DEPTH LANDED: 5953.69' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ mix.

CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 175 jts (5700.50')

TUBING ANCHOR: 5712.50' KB

NO. OF JOINTS: 1 jts (32.58')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5747.88' KB

NO. OF JOINTS: 2 jts (65.24')

TOTAL STRING LENGTH: 5814.67' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-4", 1-8" x 3/4" pony rods, 100-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 10" x 14" RHAC CDI pump

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

LOGS: DIG/SP/GR, CBL

FRAC JOB

04/19/05 5644'-5890'

Frac BS, CP4, and CP3 sands as follows:
54,941# of 20/40 sand in 475 bbls lightning
17 frac fluid. Treated @ avg press of 2090
psi, w/avg rate of 25.3 bpm. ISIP 1880 psi.
Calc flush: 5642 gal. Actual flush: 5628 gal.

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psi, w/avg rate of 22.3 bpm. ISIP 2670 psi.
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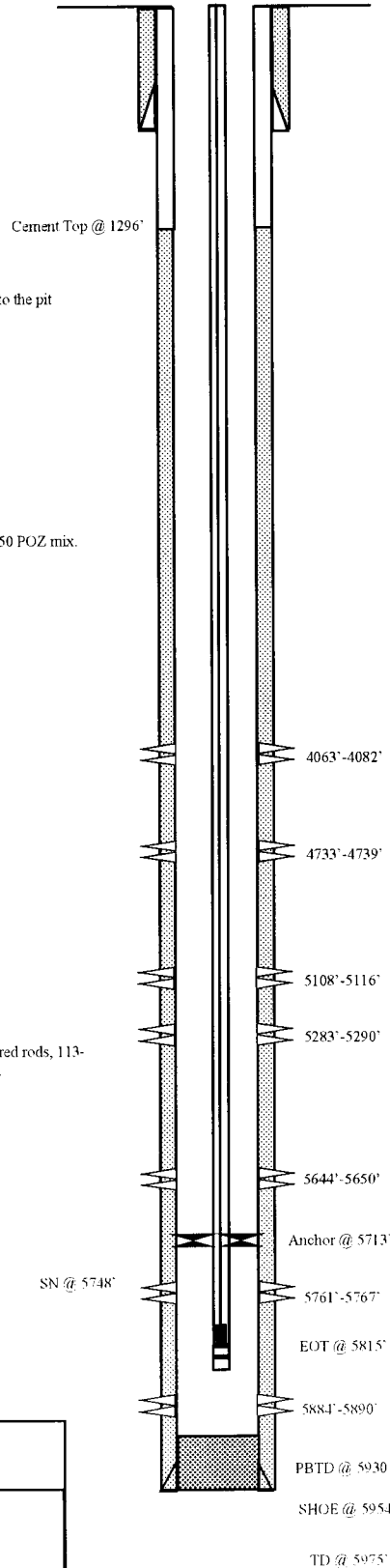
04/20/05 5108'-5116'

Frac LODC sands as follows:
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17 frac fluid. Treated @ avg press of 1942
psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.
Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739'

Frac C sands as follows:
20,166# of 20/40 sand in 246 bbls lightning
17 frac fluid. Treated @ avg press of 2122
psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.
Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082'

Frac GB6 sands as follows:
151,917# of 20/40 sand in 991 bbls lightning
17 frac fluid. Treated @ avg press of 1586
psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.
Calc flush: 4061 gal. Actual flush: 3948 gal.PERFORATION RECORD

04/12/05	5884'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
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04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15

1980' FNL & 649' FWL

SW NW Section 24-T9S-R15E

Duchesne Co. Utah

API #43-013-32484; Lease #UTU-02458

KS 06 2705

Ashley Federal 13-13-9-15

Spud Date: 12/15/04
Put on Production: 02/16/05
GL: 6209' KB: 6221'

Initial Production: 22 BOPD,
92 MCFPD, 14 BWPD

SURFACE CASING

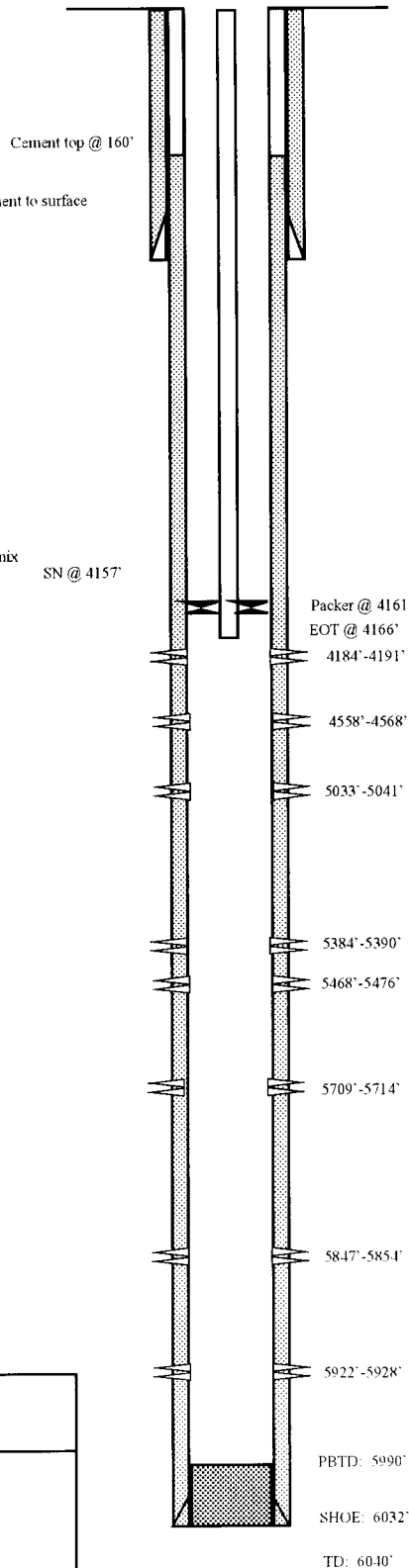
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.65')
DEPTH LANDED: 311.65'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sks Class "G" cement, est. 3 bbls cement to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6033.78')
DEPTH LANDED: 6031.78' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sks Prem Lite II, 400 sks 50-50 Poz mix

TUBING

SIZE/GRADE/WT.: 2 7/8" - 6.5# - J-55
NO. OF JOINTS: 131 jts. (4145.18')
SN LANDED AT: 1.10' (4157.18') KB
NO. OF JOINTS: 2 jts. (63.63')
TOTAL STRING LENGTH: 4165.68' w/ 12' KB

Injection Wellbore
DiagramFRAC JOB

02/11/05 5709'-5928' **Frac Bsh, CP5 and CP3 sand as follows:**
25,175# of 20/40 sand in 301 bbls lightning 17 frac fluid. Treated w/avg press of 1946 psi, w/avg rate of 24.9 bpm. ISIP 2025 psi. Calc flush: 5707 gal. Actual flush: 5670 gal.

02/11/05 5384'-5476' **Frac LODC sand as follows:**
20,593# of 20/40 sand in 212 bbls lightning 17 frac fluid. Treated w/avg press of 3286 psi, w/ avg rate of 24.5 bpm. Screened out

02/11/05 5033'-5041' **Frac A1 sand as follows:**
35,788# of 20/40 sand in 343 bbls lightning 17 frac fluid. Treated w/avg press of 2141 psi, w/ avg rate of 24.8 bpm. ISIP 2280 psi. Calc flush: 5031 gal. Actual flush: 5040

02/11/05 4558'-4568' **Frac DS2 sand as follows:**
30,496# of 20/40 sand in 299 bbls lightning 17 frac fluid. Treated w/avg press of 2007 psi w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc flush: 4557 gal. Actual flush: 4536 gal.

02/11/05 4184'-4191' **Frac GB6 sand as follows:**
23,380# of 20/40 sand in 238 bbls lightning 17 frac fluid. Treated @ w/avg press of 2114 psi, w/avg rate of 24.9 bpm. ISIP 2000 psi. Calc flush: 4182 gal. Actual flush: 4116 gal.

11/1/05
11/17/05

Well converted to Injection well.

MIT submitted.

PERFORATION RECORD

02/04/05	5922'-5928'	4 JSPF	24 holes
02/04/05	5847'-5854'	4 JSPF	28 holes
02/04/05	5709'-5714'	4 JSPF	20 holes
02/11/05	5468'-5476'	4 JSPF	32 holes
02/11/05	5384'-5390'	4 JSPF	24 holes
02/11/05	5033'-5041'	4 JSPF	32 holes
02/11/05	4558'-4568'	4 JSPF	40 holes
02/11/05	4184'-4191'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 13-13-9-15

665' ESL & 656' FWL

SW/SW Section 13-T9S-R15E

Duchesne Co. Utah

API 43-013-32455; Lease UTU68548

Ashley Federal 3-24-9-15

Spud Date: 3-09-05
 Put on Production: 5-5-05
 GL: 6195' KB: 6201'

Initial Production: BOPD 91,
 MCFD 65, BWPD 142

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (295.78')
 DEPTH LANDED: 307.63' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts (5919.97')
 DEPTH LANDED: 5919.22' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 610'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 175 jts (5648.22')
 TUBING ANCHOR: 5660.22' KB
 NO. OF JOINTS: 1 jts (31.32')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5694.34' KB
 NO. OF JOINTS: 2 jts (64.19')
 TOTAL STRING LENGTH: EOT @ 5760.08' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-2", & 1-6" x 3/4" ponies, 99- 3/4" scraped rods, 112-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 14" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

5-2-05 5798'-5822' **Frac CP5 sand as follows:**
 79,389#'s 20/40 sand in 620 bbls Lightning
 17 frac fluid. Treated @ avg press of 1239 psi
 w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc
 flush: 5797 gal. Actual flush: 5796 gal.

5-2-05 4824'-4865' **Frac B2 & B1 sand as follows:**
 59,163#'s 20/40 sand in 476 bbls Lightning
 17 frac fluid. Treated @ avg press of 1559 psi
 w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc
 flush: 4822 gal. Actual flush: 4872 gal.

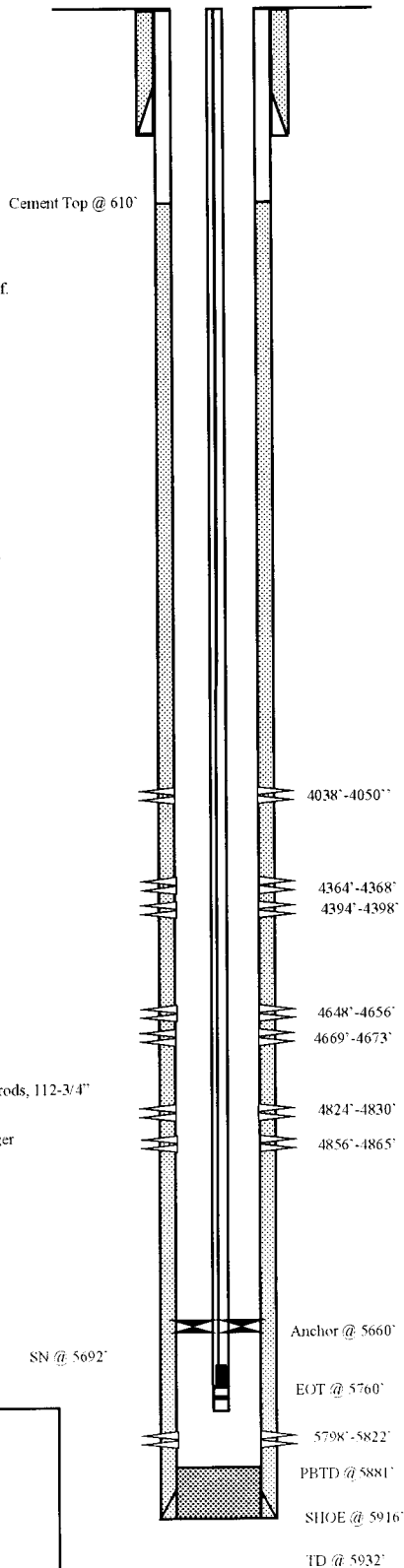
5-2-05 4648'-4673' **Frac D2 & D3 sand as follows:**
 44,546#'s 20/40 sand in 399 bbls Lightning
 17 frac fluid. Treated @ avg press of 1880 psi
 w/avg rate of 24.7 BPM. ISIP 2225 psi. Calc
 flush: 4646 gal. Actual flush: 4662 gal.

5-2-05 4394'-4398' **Frac PB11 & 10 sand as follows:**
 38935#'s 20/40 sand in 354 bbls Lightning
 17 frac fluid. Treated @ avg press of 2232 psi
 w/avg rate of 24.8 BPM. ISIP 2400 psi. Calc
 flush: 4392 gal. Actual flush: 4368 gal.

5-2-05 4038'-4050' **Frac GB4 sand as follows:**
 48636#'s 20/40 sand in 399 bbls Lightning
 17 frac fluid. Treated @ avg press of 1698 psi
 w/avg rate of 24.8 BPM. ISIP 2120 psi. Calc
 flush: 4036 gal. Actual flush: 2120 gal

PERFORATION RECORD

4-26-05	5798-5822'	4 JSPF	96 holes
5-2-05	4856-4865'	4 JSPF	36 holes
5-2-05	4824-4830'	4 JSPF	24 holes
5-2-05	4669-4673'	4 JSPF	16 holes
5-2-05	4648-4656'	4 JSPF	32 holes
5-2-05	4394-4398'	4 JSPF	16 holes
5-2-05	4364-4368'	4 JSPF	16 holes
5-2-05	4038-4050'	4 JSPF	48 holes



Ashley Federal 3-24-9-15
 660' FNL & 1980' FWL
 NE/NW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32483; Lease #UTU-66185

Ashley Federal 4-24-9-15

Spud Date: 7/21/05
Put on Production: 9/8/05

GL: 6207' KB: 6219'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (297.38')
DEPTH LANDED: 307.38' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

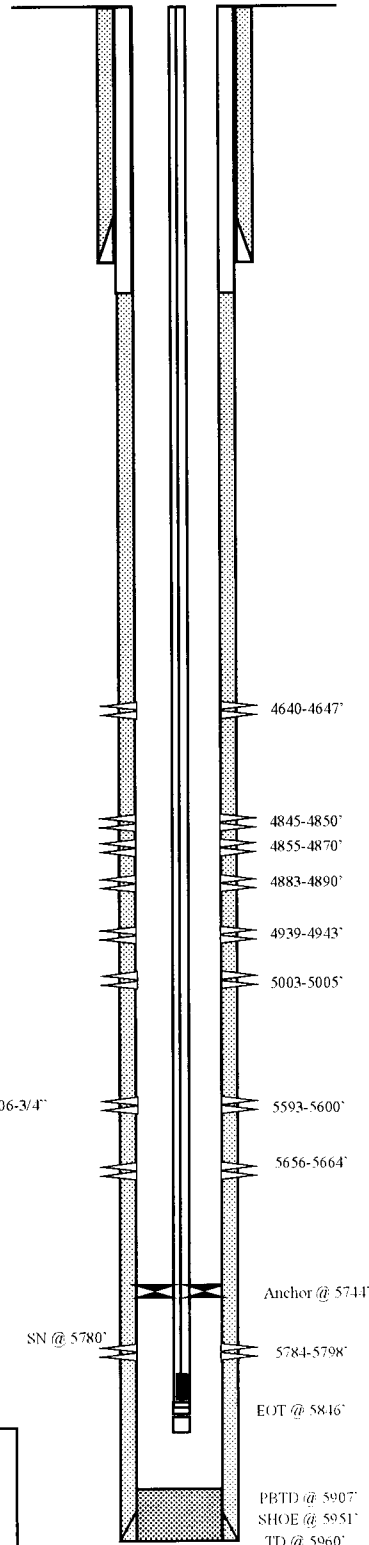
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5952.65')
DEPTH LANDED: 5950.65' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 340'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 175 jts (5667.18')
TUBING ANCHOR: 5681.98' KB
NO. OF JOINTS: 1 jts (32.53')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5715.61' KB
NO. OF JOINTS: 2 jts (65.14')
TOTAL STRING LENGTH: EOT @ 5781.20' 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 2-6', 2-2 x 3/4" ponies, 100- 3/4" scraped rods, 106-3/4"
plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 17" RHAC SM plunger
STROKE LENGTH: 84"
PUMP SPEED: 4 SPM

Wellbore Diagram

Initial Production: 48 BOPD,
33 MCFD, 43 BWPD

FRAC JOB

8/31/05 5784-5798' **Frac CP5 sand as follows:**
35,520#'s 20/40 sand in 360 bbls Lightning
17 frac fluid. Treated @ avg press of 1504 psi
w/avg rate of 23.4 BPM. ISIP 2400 Calc
Flush: 5782 gal. Actual Flush 5796 gals.

9/1/05 5593-5664' **Frac CP2&3 sand as follows:**
54,984#'s 20/40 sand in 483 bbls Lightning
17 frac fluid. Treated @ avg press of 1786 psi
w/avg rate of 23.2 BPM. ISIP 2400 Calc
flush: 5591 gal. Actual flush: 5586 gal.

9/1/05 4845-5005' **Frac B1, A.5, & A3 sand as follows:**
150,088#'s 20/40 sand in 1004 bbls Lightning
17 frac fluid. Treated @ avg press of 1542 psi
w/avg rate of 23.5 BPM. ISIP 1930 psi. Calc
flush: 4843 gal. Actual flush: 4872 gal.

9/1/05 4640-4647' **Frac D2 sand as follows:**
31,189#'s 20/40 sand in 304 bbls Lightning
17 frac fluid. Treated @ avg press of 1740 psi
w/avg rate of 23.4 BPM. ISIP 2150 psi. Calc
flush: 4638 gal. Actual flush: 4536 gal.

09/30/05 Stuck Pump (sanded in) Detailed rod and
tubing details.

PERFORATION RECORD

8/23/05	5784-5798'	4 JSPF	56 holes
8/31/05	5656-5664'	4 JSPF	32 holes
8/31/05	5593-5600'	4 JSPF	28 holes
9/1/05	5003-5005'	4 JSPF	8 holes
9/1/05	4939-4943'	4 JSPF	16 holes
9/1/05	4883-4890'	4 JSPF	28 holes
9/1/05	4855-4870'	4 JSPF	60 holes
9/1/05	4845-4850'	4 JSPF	20 holes
9/1/05	4640-4647'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 4-24-9-15
768' FNL & 797' FWL
NW/NW Section 24-T9S-R15E
Duchesne Co. Utah
API #43-013-32646; Lease #UTU-66185

Ashley Federal 5-24-9-15

Spud Date: 03/04/05

Put on Production: 04/25/05

GL: 6256' KB: 6268'

Initial Production: 63 BOPD,
122 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.47')

DEPTH LANDED: 313.47' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 166 jts. (5955.69')

DEPTH LANDED: 5953.69' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ mix.

CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 175 jts. (5700.50')

TUBING ANCHOR: 5712.50' KB

NO. OF JOINTS: 1 jts. (32.58')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5747.88' KB

NO. OF JOINTS: 2 jts. (65.24')

TOTAL STRING LENGTH: 5814.67' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-4", 1-8" x 3/4" pony rods, 100-3/4" scraped rods, 113-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 10" x 14" RHAC CDI pump

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

LOGS: DIG/SP/GR, CBL

FRAC JOB

04/19/05 5644'-5890'

Frac BS, CP4, and CP3 sands as follows:
54,941# of 20/40 sand in 475 bbls lightning
17 frac fluid. Treated @ avg press of 2090
psi, w/avg rate of 25.3 bpm. ISIP 1880 psi.
Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290'

Frac LODC sands as follows:
29,853# of 20/40 sand in 325 bbls lightning
17 frac fluid. Treated @ avg press of 2597
psi, w/avg rate of 22.3 bpm. ISIP 2670 psi.
Calc flush: 5281 gal. Actual flush: 5292 gal.

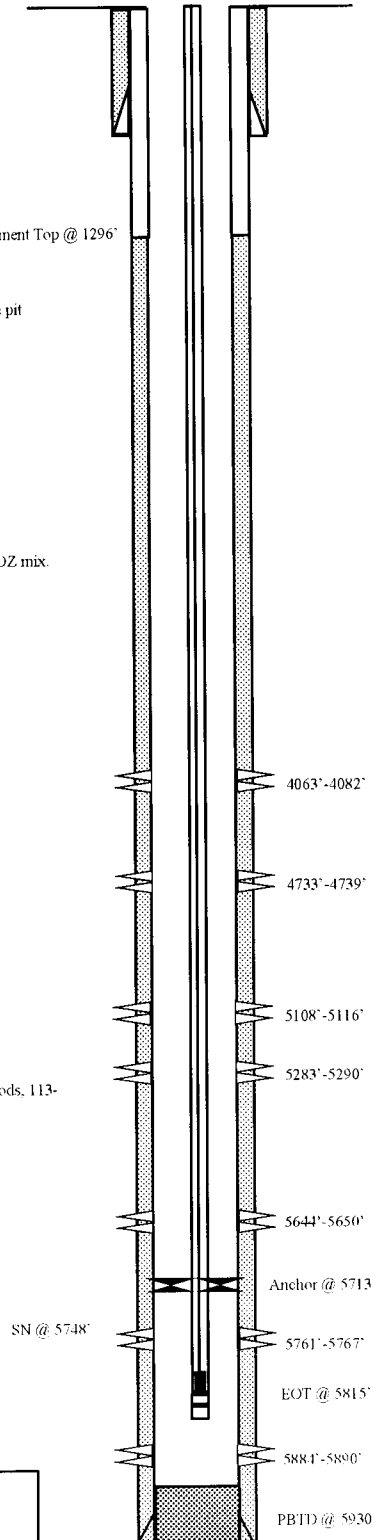
04/20/05 5108'-5116'

Frac LODC sands as follows:
25,009# of 20/40 sand in 280 bbls lightning
17 frac fluid. Treated @ avg press of 1942
psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.
Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739'

Frac C sands as follows:
20,166# of 20/40 sand in 246 bbls lightning
17 frac fluid. Treated @ avg press of 2122
psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.
Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082'

Frac GB6 sands as follows:
151,917# of 20/40 sand in 991 bbls lightning
17 frac fluid. Treated @ avg press of 1586
psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.
Calc flush: 4061 gal. Actual flush: 3948 gal.PERFORATION RECORD

04/12/05	5884'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
04/12/05	5644'-5650'	4 JSPF	24 holes
04/19/05	5283'-5290'	4 JSPF	28 holes
04/20/05	5108'-5116'	4 JSPF	32 holes
04/20/05	4733'-4739'	4 JSPF	24 holes
04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15

1980' FNL & 649' FWL

SW/NW Section 24-T9S-R15E

Duchesne Co., Utah

API #43-013-32484; Lease #UTU-02458

KS 00 2705

Ashley Federal 7-24-9-15

Spud Date: 3-7-05
Put on Production: 5-4-05

GL: 6206' KB: 6218'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.01')
DEPTH LANDED: 306.91' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

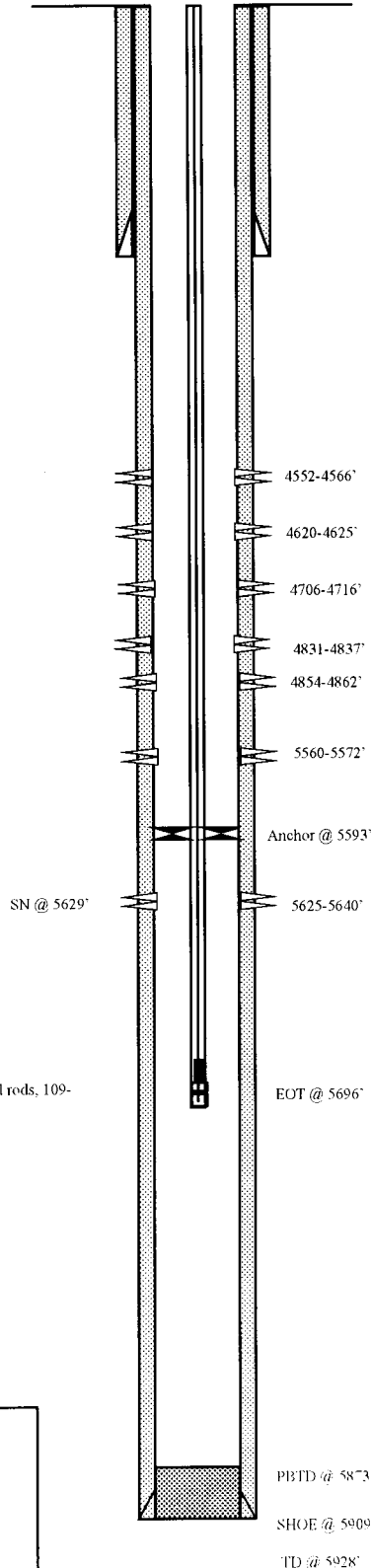
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 164 jts. (5907.41')
DEPTH LANDED: 5908.70' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT: 1000'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 169 jts (5581-16')
TUBING ANCHOR: 5593.16' KB
NO. OF JOINTS: 1 jts (33.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5628.97' KB
NO. OF JOINTS: 2 jts (65.63')
TOTAL STRING LENGTH: EOT @ 5696.15' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6" & 1-4" 3/4" ponies, 99- 3/4" scraped rods, 109- 3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC w/ SM plunger
STROKE LENGTH: 84"
PUMP SPEED: 5 SPM

Wellbore Diagram

Initial Production: 71 BOPD,
22 MCFD, 96 BWPD

FRAC JOB

4-26-05 5560-5640' **Frac CP2 & CP 3 sand as follows:**
90655#'s 20/40 sand in 685 bbls Lightning
17 frac fluid. Treated @ avg press of 1734 psi
w/avg rate of 25 BPM. ISIP 1920 psi. Calc
flush: 5558 gal. Actual flush: 5376 gal.

4-26-05 4831-4862' **Frac B2 sand as follows:**
84061#'s 20/40 sand in 631 bbls Lightning
17 frac fluid. Treated @ avg press of 1880 psi
w/avg rate of 25.2 BPM. ISIP 2230 psi. Calc
flush: 4829 gal. Actual flush: 4700 gal.

4-26-05 4706-4716' **Frac C, sand as follows:**
20554#'s 20/40 sand in 248 bbls Lightning
17 frac fluid. Treated @ avg press of 2559 psi
w/avg rate of 25 BPM. ISIP 2500 psi. Calc
flush: 4704 gal. Actual flush: 4578 gal.

4-26-05 4552-4625' **Frac D1 & D2 sand as follows:**
93372#'s 20/40 sand in 655 bbls Lightning
17 frac fluid. Treated @ avg press of 1840 psi
w/avg rate of 25.1 BPM. ISIP 2065 psi. Calc
flush: 52220 gal. Actual flush: 4548 gal.

5-23-05 Pump Change. Update rod and tubing detail.

PERFORATION RECORD

4-15-05	5560-5572'	4 JSPF	48 holes
4-15-05	5625-5640'	4 JSPF	60 holes
4-26-05	4831-4837'	4 JSPF	24 holes
4-26-05	4854-4862'	4 JSPF	32 holes
4-26-05	4706-4716'	4 JSPF	40 holes
4-26-05	4552-4566'	4 JSPF	56 holes
4-26-05	4620-4625'	4 JSPF	20 holes



Ashley Federal 7-24-9-15
2067' FNL & 2095' FEL
SW/NE Section 24-T9S-R15E
Duchesne Co, Utah
API #43-013-32485; Lease #UTU-02458

Ashley Federal 11-24-9-15

Spud Date: 03/28/05

Put on Production: 05/27/05

GL: 6240' KB: 6250'

Initial Production: BOPD 34,
MCFD 107, BWPD 80

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (302.2')

DEPTH LANDED: 3012.2'

HOLE SIZE: 12 1/4"

CEMENT DATA: 160sxs Class G with 2% CaCL. 5 bbls cmt to pit

Cement Top @ 114'

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 164 jts. (5839.01')

DEPTH LANDED: 5837.01' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.

CEMENT TOP AT: 114'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 167 jts (5485.88')

TUBING ANCHOR: 5497.88' KB

NO. OF JOINTS: 3 jts (99.45')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 5600.13' KB

NO. OF JOINTS: 2 jts (66.82')

TOTAL STRING LENGTH: 5668.50' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'

SUCKER RODS: 1-4", 1-2" x 3/4" pony rods, 100-3/4" scraped rods, 107-3/4" plain rods, 10-3/4" scraped rods, 6-1 5/8" weighted rods.

PUMP SIZE: 2 1/2" x 1 1/2" x 15" RHAC pump W/ SM Plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 5 SPM

FRAC JOB

05/19/05 5528'-5600'

Frac CP3 and CP2 sands as follows:
101,424# of 20/40 sand in 794 bbls lightning frac 17 fluid. Treated @ avg press of 1900 w/ avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 5526 gal. Actual flush: 5502 gal.

05/19/05 5082'-5174'

Frac L ODC sands as follows:
120,399# of 20/40 sand in 837 bbls lightning frac 17 fluid. Treated @ avg press of 2495 w/ avg rate of 24.8 bpm. ISIP 2720 psi. Calc flush: 5080 gal. Actual flush: 5124 gal.

05/20/05 4938'-4946'

Frac A3 sands as follows:
27,296# of 20/40 sand in 305 bbl lightning 17 frac fluid. Treated @ avg press of 2388 w/ avg rate of 24.8 bpm. ISIP 2580 psi. Calc flush: 4936 gal. Actual flush: 4956 gal.

05/20/05 4791'-4819'

Frac B2 sands as follows:
98,819# of 20/40 sand in 706 bbls lightning frac 17 fluid. Treated @ avg press of 1778 w/ avg rate of 25 bpm. ISIP 2000 psi. Calc flush: 4789 gal. Actual flush: 4830 gal.

05/20/05 4366'-4372'

Frac X-Stray sands as follows:
35,995# of 20/40 sand in 346 bbls lightning 17 frac fluid. Treated @ avg press of 2485 w/ avg rate of 24.7 bpm. ISIP 1490 psi. Calc flush: 4364 gal. Actual flush: 4284 gal.

11/30/05

Pump change. Update rod and tubing details.

12-12-05

Water Isolation.

(No Frac)

4366'-4372'

4694'-4698'

4938'-4946'

5082'-5088'

5120'-5132'

5151'-5164'

5169'-5174'

5528'-5558'

Anchor @ 5498'

5593'-5600'

EOT @ 5669'

Top of Fill & PBTD @ 5800'

SHOE @ 5837'

TD @ 5860'

PERFORATION RECORD

05/09/05	5593'-5600'	4 JSPF	28 holes
05/09/05	5528'-5558'	2 JSPF	28 holes
05/19/05	5169'-5174'	4 JSPF	20 holes
05/19/05	5151'-5164'	4 JSPF	52 holes
05/19/05	5120'-5132'	4 JSPF	48 holes
05/19/05	5082'-5088'	4 JSPF	24 holes
05/19/05	4938'-4946'	4 JSPF	32 holes
05/20/05	4694'-4698'	4 JSPF	16 holes (No Frac)
05/20/05	4366'-4372'	4 JSPF	24 holes

SN @ 5600'

NEWFIELD**ASHLEY FEDERAL 11-24-9-15**

1981' FSL & 1980' FWL

NE/SW Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32424; Lease #UTU-02458

Ashley Federal #12-24R-9-15

Formerly Castle Peak Unit #2

Wellbore Diagram

Spud Date: 12/15/62
 GL: 6275' KB: 6288'
 Plugged & Abandoned 8/14/71
 Re-Entered: 8/19/96
 POP: 9/6/96

Initial Production: 32 BOPD.
 30 MCFPD, 4 BWPD

SURFACE CASING

CSG SIZE: 13-3/8"
 GRADE: ?
 WEIGHT: 48#
 LENGTH: ? jts.
 DEPTH LANDED: 210'
 HOLE SIZE: 17-1/2"
 CEMENT DATA: 300 Sx in place

PRODUCTION CASING

CSG SIZE: 5/12"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ?
 DEPTH LANDED: 5346'
 HOLE SIZE: ?
 CEMENT DATA: 520 Sx
 CEMENT TOP AT: 3900'

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5# M-50
 NO. OF JOINTS: 146 jts. (4564.71')
 TUBING ANCHOR: 4575.71' KB
 NO. OF JOINTS: 15 jts. (469.95')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5048.46' KB
 NO. OF JOINTS: 3 jts. (93.99')
 TOTAL STRING LENGTH: 5144.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2 x 22" polished
 SUCKER RODS: 6- 1 1/2" wt. rods, 10- 3/4" scraper rods, 86 - 3/4" plain rods,
 99 - 3/4" scraper rods, 1-2", 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2 x 1-1/2 x 15 RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: CBL (5282' - 3900')

FRAC JOB

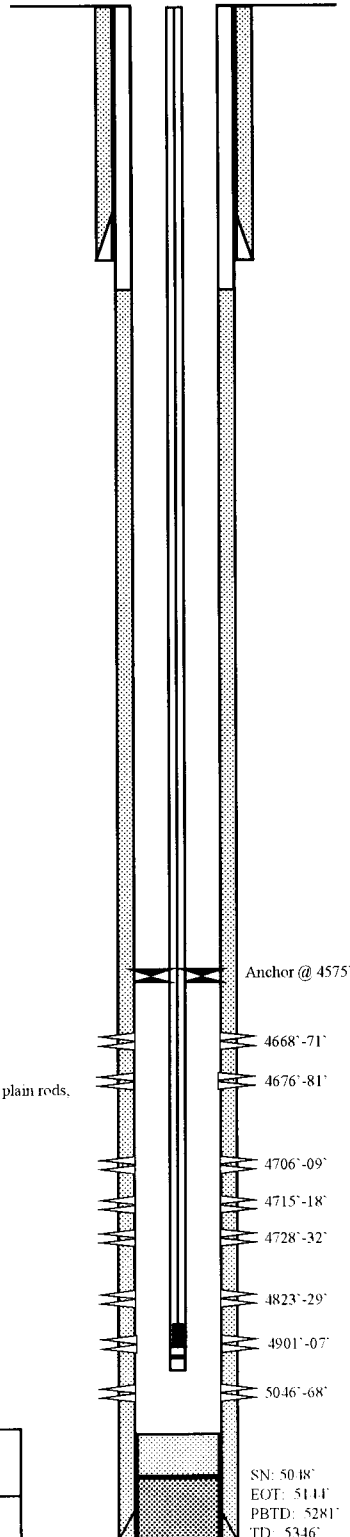
8/28/96 5046'-5068' A-3 Sand
 77,700# of 20/40 sd in 395 bbls of Boragel. Treated @ ave rate of
 13.5 bpm w/ave press of 3800 psi. ISIP: 2086 psi.

8/30/96 4823'-4907' A-0.5/B-2 Sand
 Screened out w/6.5# sd @ perms w/14,000# of sd in formation &
 10,000# of sd in tbq. Total fluid pmpd: 194 bbls Boragel. Release
 pkr. Reverse circ sd laden fluid out of tbq. Circ well clean. LD
 subs. Set pkr.

9/3/96 4668'-4732' C/D Sand
 Well pmpd 1400 gals off pad, tbq started to pmp out of hole (pkr not
 holding). SD. TOH w/pkr. NU tree saver. RU Halliburton & frac "C"
 & "D" sd dn tbq w/75,200# of 20/40 sd in 463 bbls of Boragel. Break
 dn @ 2892 psi. Treated @ ave rate of 30.2 bpm w/ave press of
 2600 psi. ISIP: 2989 psi.

8/07/02

Pump change. Update rod and tubing details.

PERFORATION RECORD

8-27-96	5046'-5068'	4 JSPF	88 holes
8-29-96	4901'-4907'	4 JSPF	24 holes
8-29-96	4823'-4829'	4 JSPF	24 holes
8-31-96	4728'-4732'	4 JSPF	16 holes
8-31-96	4715'-4718'	4 JSPF	12 holes
8-31-96	4706'-4709'	4 JSPF	12 holes
8-31-96	4676'-4681'	4 JSPF	20 holes
8-31-96	4668'-4671'	4 JSPF	12 holes

Inland Resources Inc.
 Ashley Federal #12-24R-9-15
 2037 FSL & 444 FVL
 NWSW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-15782; Lease #U-02458

ASHLEY FEDERAL 1-23-9-15

Spud Date: 12/13/04

Put on Production: 02/08/2005

GL: 6233' KB: 6245'

Initial Production: 62BOPD,
134MCFD, 6BWPDInjection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (299.78')

DEPTH LANDED: 309.78'

HOLE SIZE: 12 1/4"

CEMENT DATA: 150sxs Class G with 2% CaCL.

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5961.56')

DEPTH LANDED: 5959.56' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 353 sxs Prem. Lite II mixed & 460 sxs 50/50 POZ mix.

CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#

NO. OF JOINTS: 153 jts. (4790.55')

SEATING NIPPLE: 2 7/8" (1.10')

SN LANDED AT: 4802.55' KB

TOTAL STRING LENGTH: 4811.10' w/ 12' KB

FRAC JOB

02/04/05 5031-5167'

Frac A-3 sands/ LODC as follows:
300,629# of 20/40 sand in 1936 bbls lightning
Frac 17 fluid. Treated @ avg psi of 2705 psi.
w/ avg rate of 40.7 bpm. ISIP 3260 psi. Calc
flush: 5029 gal. Actual flush: 4943 gal.

11/28/05

Re-completion – new perforations

02/04/05 4865'-4934'

Frac B2 & A.5 sands

**102,379#s of 20/40 sand in 715 bbls of
Lightning 17 fluid. Broke @ 2250 psi.
Treated w/ ave pressure of 2188 psi @ ave
rate of 26.1 BPM. ISIP 2430 psi.**

5/22/06

Well converted to an Injection Well.

6/8/06

MIT completed and submitted.

Cement Top @ 150'

SN @ 4803'

Packer @ 4807'

EOT @ 4811'

5031'-5036'

5086'-5110'

5116'-5136'

5147'-5167'

PERFORATION RECORD

01/27/05	5147'-5167'	4 JSPF	40 holes
01/27/05	5116'-5136'	4 JSPF	40 holes
01/27/05	5086'-5110'	4 JSPF	48 holes
01/27/05	5031'-5036'	4 JSPF	10 holes
11/28/05	4924'-4934'	4 JSPF	40 holes
11/28/05	4865'-4870'	4 JSPF	20 holes

Top of Fill & PBTD @ 5922'

SHOE @ 5900'

TD @ 5975'

NEWFIELD**ASHLEY FEDERAL 1-23-9-15**

516' FNL & 709' FEL

NE/NE Section 23-T9S-R15E

Duchesne Co, Utah

API #43-013-32478; Lease #UTU-66185

(C) 2008

Ashley Federal 7-23-9-15

Spud Date: 12-11-04
Put on Production: 2-4-05

GL: 6278' KB: 6290'

SURFACE CASING

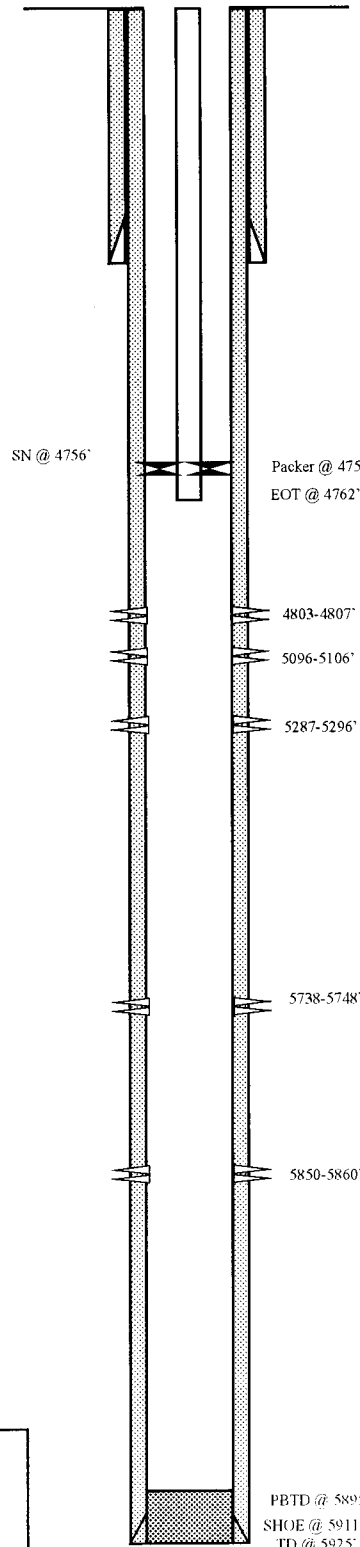
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.31')
DEPTH LANDED: 306.16' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt. est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5911.70')
DEPTH LANDED: 5910.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 146 jts. (4744.40')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4756.40' KB
TOTAL STRING LENGTH: EOT @ 4761.70' KB

Injection Wellbore
Diagram

Initial Production: 12 BOPD,
102 MCFD, 2 BWPD

FRAC JOB

2-1-05 5850-5860' **Frac CP5 sand as follows:**
35697#s 20/40 sand in 362 bbls Lightning
17 frac fluid. Treated @ avg press of 1976 psi
w/avg rate of 24.8 BPM. ISIP 3200 Calc
flush: 5848 gal. Actual flush: 5880 gals.

2-1-05 5738-5748' **Frac CP4 sand as follows:**
38551#s 20/40 sand in 389 bbls Lightning
17 frac fluid. Treated @ avg press of 2040 psi
w/avg rate of 24.9 BPM. ISIP 2080 Calc
flush: 5734 gal. Actual flush: 5754 gal.

2-1-05 5287-5296' **Frac LODC, sand as follows:**
14124#s 20/40 sand in 225 bbls Lightning
17 frac fluid. Treated @ avg press of 3142 psi
w/avg rate of 23.2 BPM. ISIP 3320 psi. Calc
flush: 5285 gal. Actual flush: 5325 gal.

2-2-05 5096-5106' **Frac LODC sand as follows:**
24407#s 20/40 sand in 283 bbls Lightning
17 frac fluid. Treated @ avg press of 2022 psi
w/avg rate of 9 BPM. ISIP 2240 psi. Calc
flush: 5094 gal. Actual flush: 5094 gal.

2-2-05 4803-4807' **Frac B1 sand as follows:**
15788#s 20/40 sand in 215 bbls Lightning
17 frac fluid. Treated @ avg press of 2250 psi
w/avg rate of 14.4 BPM. ISIP 2375. Calc
flush: 4801 gal. Actual flush: 4716 gal.

5/8/06
5/23/06 **Well converted to an injection well.**
MIT completed and submitted.

PERFORATION RECORD

2-1-05	5850-5860'	4 JSPF	40 holes
2-1-05	5738-5748'	4 JSPF	40 holes
2-1-05	5287-5296'	4 JSPF	36 holes
2-2-05	5096-5106'	4 JSPF	40 holes
2-2-05	4803-4807'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 7-23-9-15
1849' FNL & 2072' FEL
SW/NE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32481; Lease #UTU-66185

Ashley Federal 8-23-9-15

Spud Date: 5/30/06

Put on Production: 7/6/06

GL: 6284' KB: 6296'

Initial Production: BOPD .
MCFD , BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.39')
 DEPTH LANDED: 322.39 KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5' bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5982.06')
 DEPTH LANDED: 5980.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 590'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts (5618.99')
 TUBING ANCHOR: 5630.99' KB
 NO. OF JOINTS: 1 jt (31.67')
 SEATING NIPPLE: 2-7/8" (45')
 SN LANDED AT: 5665.46' KB
 NO. OF JOINTS: 2 jts (63.21')
 TOTAL STRING LENGTH: EOT @ 5730.22' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 119-3/4" plain rods; 90-3/4" scraped rods, 3-4" & 1-8" x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4.5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

6/28/06 5662'-5672' **Frac CP3 sands as follows:**
 29,959# 20/40 sand in 367 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1718 psi
 w/avg rate of 25.2 BPM. ISIP 1720 psi. Calc
 flush: 5660 gal. Actual flush: 5124 gal.


6/28/06 5189'-5249' **Frac LODC sands as follows:**
 49,873# 20/40 sand in 503 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2485 psi
 w/avg rate of 26.1 BPM. ISIP 2370 psi. Calc
 flush: 5187 gal. Actual flush: 4662 gal.

6/28/06 4604'-4666' **Frac D1&2 sands as follows:**
 75,344# 20/40 sand in 565 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1824 psi
 w/avg rate of 25.4 BPM. ISIP 2110 psi. Calc
 flush: 4602 gal. Actual flush: 4116 gal.

6/28/06 4342'-4352' **Frac PB10 sands as follows:**
 22,469# 20/40 sand in 324 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1614 psi
 w/avg rate of 14.5 BPM. ISIP 1915 psi. Calc
 flush: 4340 gal. Actual flush: 4242 gal.

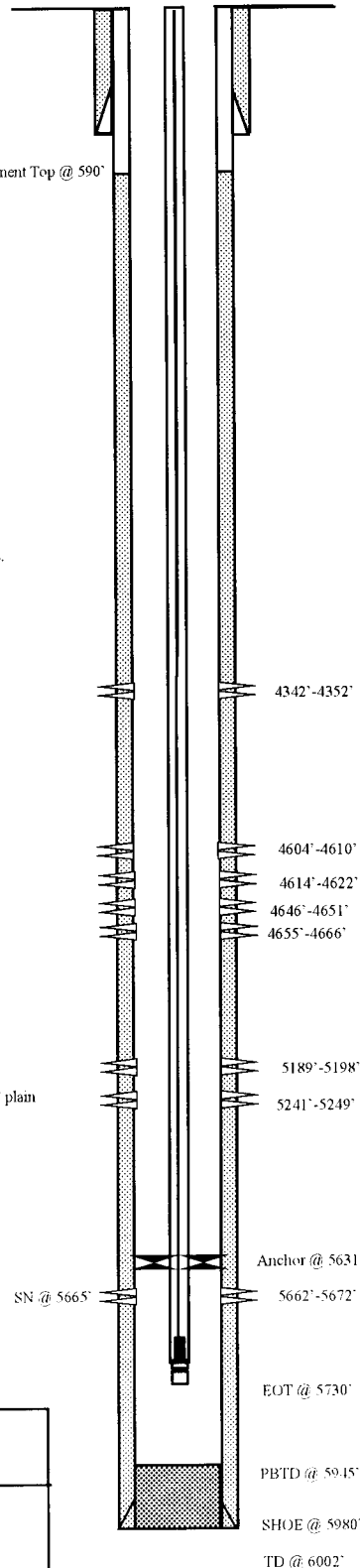
PERFORATION RECORD

6/23/06	5662'-5672'	4 JSPF	40 holes
6/28/06	5241'-5249'	4 JSPF	32 holes
6/28/06	5189'-5198'	4 JSPF	36 holes
6/28/06	4655'-4666'	4 JSPF	44 holes
6/28/06	4646'-4651'	4 JSPF	20 holes
6/28/06	4614'-4622'	4 JSPF	32 holes
6/28/06	4604'-4610'	4 JSPF	24 holes
6/28/06	4342'-4352'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 8-23-9-15
 1970 FNL & 665 FEL
 SE/NE Sec. 23, T9S R15E
 Duchesne County, UT
 API# 43-013-32828; Lease# UTU-02458



Ashley Federal 9-23-9-15

Spud Date: 2-21-05
Put on Production: 4-18-05

GL: 6323' KB: 6335'

SURFACE CASING

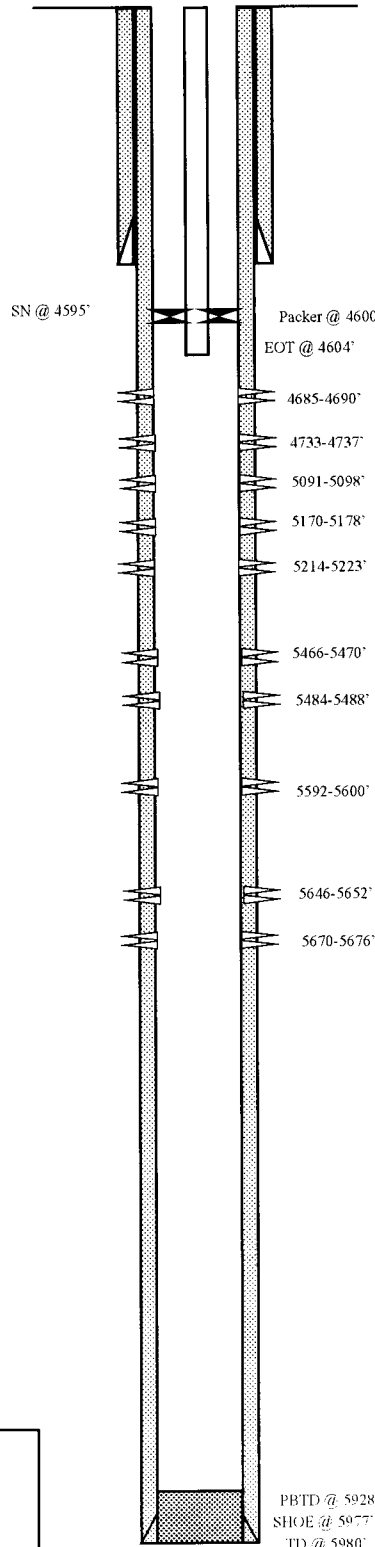
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.4')
DEPTH LANDED: 311.4' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5975.48')
DEPTH LANDED: 5976.73' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 138 jts (4583.05')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4595.05' KB
TOTAL STRING LENGTH: EOT @ 4603.55' KB

Injection Wellbore
Diagram

Initial Production: 34 BOPD,
5 MCFD, 33 BWPD

FRAC JOB

4-12-05 5592-5676' **Frac CP 2 & CP3 sand as follows:**
29578#'s 20/40 sand in 335 bbls Lightning
17 frac fluid. Treated @ avg press of 1548 psi
w/avg rate of 24.2 BPM. ISIP 1880. Calc.
flush: 5590. Actual flush: 5628

4-13-05 5466-5488' **Frac CP1 & CP.5 sand as follows:**
24612#'s 20/40 sand in 302 bbls Lightning
17 frac fluid. Treated @ avg press of 1760 psi
w/avg rate of 23.3 BPM. ISIP 2220 Calc
Actual flush: 5502 gal.

flush: 5464 gal.

4-13-05 5091-5223' **Frac LODC, sand as follows:**
90073#'s 20/40 sand in 662 bbls Lightning
17 frac fluid. Treated @ avg press of 2193 psi
w/avg rate of 24.2 BPM. ISIP 2480 psi. Calc
flush: 5089 gal. Actual flush: 5082 gal.

4-13-05 4685-4737' **Frac C & D3 sand as follows:**
37289#'s 20/40 sand in 355 bbls Lightning
17 frac fluid. Treated @ avg press of 2018 psi
w/avg rate of 24.9 BPM. ISIP 2320 psi. Calc
flush: 4683 gal. Actual flush: 4578 gal.

5/25/06 **Well converted to an Injection well.**
6/8/06 **MIT completed and submitted.**

PERFORATION RECORD

4-12-05	5592-5600'	4 JSPF	32 holes
4-12-05	5646-5652'	4 JSPF	24 holes
4-12-05	5670-5676'	4 JSPF	24 holes
4-13-05	5466-5470'	4 JSPF	16 holes
4-13-05	5484-5488'	4 JSPF	16 holes
4-13-05	5091-5098'	4 JSPF	28 holes
4-13-05	5170-5178'	4 JSPF	32 holes
4-13-05	5214-5223'	4 JSPF	36 holes
4-13-05	4685-4690'	4 JSPF	20 holes
4-13-05	4733-4737'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 9-23-9-15
2050' FSL & 726' FEL
NE/SE Section 23-T9S-R15E
Duchesne Co. Utah
API #43-013-32426; Lease # UTU-02458

Attachment F
1 of 6

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:

Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Johnson Water Line, JOHNSON STATION #2
CHARGE PUMP

Lab Test No: 2006400226
Specific Gravity: 1.001

Sample Date: 01/17/2006

TDS: 357
pH: 7.80

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	1.10	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	95	(SO ₄ ⁼)
Chloride	35	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

2 of 6

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006400226

DownHole SAT™ Scale Prediction
@ 60 deg. F

Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	1.01	.00108
Aragonite (CaCO ₃)	.876	-.0303
Witherite (BaCO ₃)	0	-4.93
Strontianite (SrCO ₃)	0	-1.54
Magnesite (MgCO ₃)	.202	-.693
Anhydrite (CaSO ₄)	.0236	-.314
Gypsum (CaSO ₄ *2H ₂ O)	.0481	-228.43
Barite (BaSO ₄)	0	-.0267
Celestite (SrSO ₄)	0	-44.65
Silica (SiO ₂)	0	-32.86
Brucite (Mg(OH) ₂)	< 0.001	-1.05
Magnesium silicate	0	-62.42
Siderite (FeCO ₃)	13.52	.215
Halite (NaCl)	0	-136333
Thenardite (Na ₂ SO ₄)	0	-33648
Iron sulfide (FeS)	0	-.0114

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

3 of 6

Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Roosevelt Sales

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 5-24-9-15 TREATER

Lab Test No: 2006401901 Sample Date: 07/03/2006
Specific Gravity: 1.012

TDS: 16570
pH: 9.00

Cations:	mg/L	as:
Calcium	20.00	(Ca ⁺⁺)
Magnesium	58.00	(Mg ⁺⁺)
Sodium	6233	(Na ⁺)
Iron	5.60	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	978	(HCO ₃ ⁻)
Sulfate	75	(SO ₄ ⁼)
Chloride	9200	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2006401901

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	11.22	11.83
Aragonite (CaCO ₃)	9.33	11.5
Witherite (BaCO ₃)	0	-2.4
Strontianite (SrCO ₃)	0	-.596
Magnesite (MgCO ₃)	41.26	29.54
Anhydrite (CaSO ₄)	< 0.001	-896.04
Gypsum (CaSO ₄ *2H ₂ O)	< 0.001	-887.41
Barite (BaSO ₄)	0	-.889
Celestite (SrSO ₄)	0	-142.66
Silica (SiO ₂)	0	-80.36
Brucite (Mg(OH) ₂)	.438	-.569
Magnesium silicate	0	-126.4
Siderite (FeCO ₃)	33.1	.0136
Halite (NaCl)	< 0.001	-189220
Thenardite (Na ₂ SO ₄)	< 0.001	-55156
Iron sulfide (FeS)	0	-.0231

Interpretation of DHSat Results:

The **Saturation Index** is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The **Momentary excess** is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The **Momentary Excess** represents the amount of scale possible while the **Saturation Level** represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

556

1) Johnson Water

2) Ash 5-24-9-15

Report Date: 07-11-2006

SATURATION LEVEL		MOMENTARY EXCESS (Lbs/1000 Barrels)	
Calcite (CaCO3)	81.83	Calcite (CaCO3)	30.41
Aragonite (CaCO3)	68.03	Aragonite (CaCO3)	30.29
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-1.88
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-0.468
Magnesite (MgCO3)	135.09	Magnesite (MgCO3)	25.90
Anhydrite (CaSO4)	0.0116	Anhydrite (CaSO4)	-474.29
Gypsum (CaSO4*2H2O)	0.0101	Gypsum (CaSO4*2H2O)	-576.82
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.560
Magnesium silicate	0.00	Magnesium silicate	-117.48
Iron hydroxide (Fe(OH)3)	19046	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.0166

SIMPLE INDICES		BOUND IONS	TOTAL	FREE
Langelier	2.45	Calcium	125.00	92.82
Stiff Davis Index	2.58	Barium	0.00	0.00
		Carbonate	321.45	53.37
		Phosphate	0.00	0.00
		Sulfate	85.00	63.20

OPERATING CONDITIONS

Temperature (°F) 130.00
Time (mins) 3.00

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER CHEMISTRY

656

1) Johnson Water

2) Ash 5-24-9-15

Report Date: 07-11-2006

CATIONS

Calcium (as Ca)	125.00
Magnesium (as Mg)	168.50
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	3117
Iron (as Fe)	3.35
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	4798
Sulfate (as SO4)	85.00
Dissolved CO2 (as CO2)	6.11
Bicarbonate (as HCO3)	431.60
Carbonate (as CO3)	321.45
H2S (as H2S)	0.00

PARAMETERS

pH	8.92
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	9062
Molar Conductivity	12659

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #5-24-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient	Pmax
Top	Bottom			(psi/ft)	
5644	5890	5767	1880	0.77	1868
5283	5290	5287	2670	0.94	2659
5108	5116	5112	2100	0.84	2089
4733	4739	4736	2125	0.88	2115
4063	4082	4073	1870	0.89	1861
				Minimum	<u><u>1861</u></u>



Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-24-9-15

Report Date: April 20, 2005

Day: 02

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313'
Tbg: Size: Wt:Prod Csg: 5 1/2" @ 5954'
Grd: Pkr/EOT @:Csg PBTD: 5902" WL
BP/Sand PBTD: 5390'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5761-5767'	4/24
			BS sand	5884-5890'	4/24
LODC sds	5283-5290'	4/28			
CP3 sds	5644-5650'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: April 19, 2005

SITP: SICP: 110

RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1 w/ 54,941#'s of 20/40 sand in 475 bbls Lightning 17 frac fluid. Open well w/ 110 psi on casing. Perfs broke down @ 2687 psi, back to 2210 psi. Treated @ ave pressure of 2090 w/ ave rate of 25.3 bpm w/ 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 1880. 616 bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 7' perf gun. Set plug @ 5390'. Perforate LODC sds @ 5283-5290' w/ 3-1/8" Slick guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 28 shots. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141

Starting oil rec to date:

Fluid lost/recovered today: 475

Oil lost/recovered today:

Ending fluid to be recovered: 141

Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: BS, CP4, CP3 sds down casing

4410 gals of pad

2944 gals w/ 1-5 ppg of 20/40 sand

5872 gals w/ 5-8 ppg of 20/40 sand

1096 gals w/ 8 ppg of 20/40 sand

Flush w/ 5628 gals of slick water

Weatherford BOP \$130

Weatherford Services \$650

Betts frac water \$670

NPC fuel gas \$160

BJ Services BS,CPsd \$21,310

NPC Supervisor \$300

Lone Wolf BS,CP sds \$4,540

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2132 Max Rate: 25.3 Total fluid pmpd: 475 bbls

Avg TP: 2090 Avg Rate: 25.3 Total Prop pmpd: 54,941#'s

ISIP: 1880 5 min: 10 min: FG: .76

Completion Supervisor: Ron Shuck

DAILY COST: \$27,760

TOTAL WELL COST: \$298,904



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-24-9-15Report Date: April 21, 2005Day: 03aOperation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313'
Tbg: Size: Wt:Prod Csg: 5 1/2" @ 5954'
Grd: Pkr/EOT @:Csg PBTD: 5902" WL
BP/Sand PBTD: 5390'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	<u>5761-5767'</u>	<u>4/24</u>
			BS sand	<u>5884-5890'</u>	<u>4/24</u>
LODC sds	<u>5283-5290'</u>	<u>4/28</u>			
CP3 sds	<u>5644-5650'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: April 20, 2005SITP: SICP: 1168

Day3a

RU BJ & frac stage #2 w/ 29,853#'s of 20/40 sand in 325 bbls Lightning 17 frac fluid. Open well w/ 1168 psi on casing. Perfs broke down @ 3641 psi, back to 2670 psi. Treated @ ave pressure of 2597 w/ ave rate of 22.3 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2670. 941 bbls EWTR. Leave pressure on well. See day3b..

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 616
 Fluid lost/recovered today: 325
 Ending fluid to be recovered: 941
 IFL: FFL: FTP:

Starting oil rec to date:
 Oil lost/recovered today:
 Cum oil recovered:
 Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: LODC sds down casing

2394 gals of pad1875 gals w/ 1-5 ppg of 20/40 sand4089 gals w/ 5-8 ppg of 20/40 sandFlush w/ 5292 gals of slick water

COSTS

Weatherford BOP \$30
 Weatherford Services \$2,200
 Betts frac water \$370
 NPC fuel gas \$90
 BJ Services LODC sd \$9,700
 NPC Supervisor \$70
 Lone Wolf LODC sds \$2,500

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2864 Max Rate: 22.3 Total fluid pmpd: 325 bbls
 Avg TP: 2597 Avg Rate: 22.3 Total Prop pmpd: 29,853#'s
 ISIP: 2670 5 min: 10 min: FG: .94

Completion Supervisor: Ron ShuckDAILY COST: \$14,960TOTAL WELL COST: \$313,864



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-24-9-15

Report Date: April 21, 2005

Day: 03b

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313'
Tbg: Size: Wt:Prod Csg: 5 1/2" @ 5954'
Grd: Pkr/EOT @:Csg PBTD: 5902" WL
BP/Sand PBTD: 5216'

Plug 5390'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5761-5767'	4/24
			BS sand	5884-5890'	4/24
LODC sds	5108-5116'	4/32			
LODC sds	5283-5290'	4/28			
CP3 sds	5644-5650'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: April 20, 2005

SITP: SICP: 1710

Day3b

RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5216'. Perforate LODC sds @ 5108-5116' w/ 4 spf for total of 32 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL on perfs. RU BJ & frac stage #3 w/ 25,009#'s of 20/40 sand in 280 bbls Lightning 17 frac fluid. Open well w/ 1710 psi on casing. Perfs broke down @ 1924 psi, back to 1924 psi. Treated @ ave pressure of 1942 w/ ave rate of 15.3 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2100. 1221 bbls EWTR. Leave pressure on well. See day3c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 941
 Fluid lost/recovered today: 280
 Ending fluid to be recovered: 1221
 IFL: FFL: FTP:

Starting oil rec to date:
 Oil lost/recovered today:
 Cum oil recovered:
 Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

2016 gals of pad

1569 gals w/ 1-5 ppg of 20/40 sand

3093 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 5082 gals of slick water

COSTS

Weatherford BOP	\$30
Weatherford Services	\$2,200
Betts frac water	\$300
NPC fuel gas	\$70
BJ Services LODC sd	\$8,820
NPC Supervisor	\$70
Lone Wolf LODC sds	\$2,500

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2235 Max Rate: 15.3 Total fluid pmpd: 280 bbls

Avg TP: 1942 Avg Rate: 15.3 Total Prop pmpd: 25,009#'s

ISIP: 2100 5 min: 10 min: FG: .84

Completion Supervisor: Ron Shuck

DAILY COST: \$13,990

TOTAL WELL COST: \$327,854

NEWFIELD



4 of 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-24-9-15

Report Date: April 21, 2005

Day: 03c

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313'
Tbg: Size: Wt:

Prod Csg: 5 1/2" @ 5954'
Grd: Pkr/EOT @:

Csg PBTD: 5902" WL
BP/Sand PBTD: 4840'
Plug 5390' 5216'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			<u>CP4 sds</u>	<u>5761-5767'</u>	<u>4/24</u>
<u>C sds</u>	<u>4733-4739'</u>	<u>4/24</u>	<u>BS sand</u>	<u>5884-5890'</u>	<u>4/24</u>
<u>LODC sds</u>	<u>5108-5116'</u>	<u>4/32</u>			
<u>LODC sds</u>	<u>5283-5290'</u>	<u>4/28</u>			
<u>CP3 sds</u>	<u>5644-5650'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: April 20, 2005

SITP: SICP: 1767

Day3c.

RU WLT. RIH w/ frac plug & 6' perf gun. Set plug @ 4840'. Perforate C sds @ 4733-4739' w/ 4 spf for total of 24 shots. RU BJ & frac stage #4 w/ 20,166#'s of 20/40 sand in 246 bbls Lightning 17 frac fluid. Open well w/ 1767 psi on casing. Perfs broke down @ 1857 psi, back to 1857 psi. Treated @ ave pressure of 2122 w/ ave rate of 20.3 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2125. 1467 bbls EWTR. Leave pressure on well. See day3d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1221

Starting oil rec to date:

Fluid lost/recovered today: 246

Oil lost/recovered today:

Ending fluid to be recovered: 1467

Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: C sds down casing

1596 gals of pad

1250 gals w/ 1-5 ppg of 20/40 sand

2740 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4746 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2321 **Max Rate:** 20.2 **Total fluid pmpd:** 246 bbls

Avg TP: 2122 **Avg Rate:** 20.2 **Total Prop pmpd:** 20,166#'s

ISIP: 2125 **5 min:** 10 min: **FG:** .88

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP \$30

Weatherford Services \$2,200

Betts frac water \$240

NPC fuel gas \$60

BJ Services C sd \$7,980

NPC Supervisor \$70

Lone Wolf C sds \$2,500

DAILY COST: \$13,080

TOTAL WELL COST: \$340,934

NEWFIELD



5 f 5

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-24-9-15

Report Date: April 21, 2005

Day: 03d

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 313'
Tbg: Size: Wt:

Prod Csg: 5 1/2" @ 5954'
Grd: Pkr/EOT @:

Csg PBTD: 5902" WL
BP/Sand PBTD: 4180'
Plug 5390' 5216' 4840'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4063-4082'	4/76	CP4 sds	5761-5767'	4/24
C sds	4733-4739'	4/24	BS sand	5884-5890'	4/24
LODC sds	5108-5116'	4/32			
LODC sds	5283-5290'	4/28			
CP3 sds	5644-5650'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: April 20, 2005

SITP: **SICP:** 1328

Day3d.

RU WLT. RIH w/ frac plug & 19' perf gun. Set plug @ 4180'. Perforate GB6 sds @ 4063-4082' w/ 4 spf for total of 76 shots. RU BJ & frac stage #5 w/ 151,917#'s of 20/40 sand in 991 bbls Lightning 17 frac fluid. Open well w/ 1328 psi on casing. Perfs broke down @ 1374 psi, back to 1374 psi. Treated @ ave pressure of 1586 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. ISIP was 1870. 2458 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 1725 psi w/ 16/64 choke. Well flowed for 7 hours & died w/ 450 bbls rec'd (18% of frac). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2458
Fluid lost/recovered today: 450
Ending fluid to be recovered: 2008
IFL: **FFL:** **FTP:** **Choke:** **Final Fluid Rate:** **Final oil cut:**

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB6 sds down casing

11298 gals of pad

7375 gals w/ 1-5 ppg of 20/40 sand

14750 gals w/ 5-8 ppg of 20/40 sand

4251 gals w/ 8 ppg of 20/40 sand

Flush w/ 3948 gals of slick water

COSTS

Weatherford BOP	\$40
Weatherford Services	\$2,200
Betts frac water	\$1,810
NPC fuel gas	\$430
BJ Services GB6 sd	\$28,850
NPC Supervisor	\$80
Lone Wolf GB6 sds	\$3,700
Betts water transfer	\$900
RNI wtr disposal & trk	\$500

Max TP: 1817 **Max Rate:** 24.8 **Total fluid pmpd:** 991 bbls

Avg TP: 1586 **Avg Rate:** 24.8 **Total Prop pmpd:** 151,917#'s

ISIP: 1870 **5 min:** **10 min:** **FG:** .89

Completion Supervisor: Ron Shuck

DAILY COST: \$38,510

TOTAL WELL COST: \$379,444

ATTACHMENT H
WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 3968'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforators and perforate 4 JSPF @ 363'.
5. Plug #3 Circulate 113 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 5-24-9-15

Spud Date: 03/04/05

Put on Production: 04/25/05

GL: 6256' KB: 6268'

Initial Production: 63 BOPD,
122 MCFD, 18 BWPDProposed Injection
Wellbore DiagramSURFACE CASING

CSG SIZE: 8 5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (303.47')

DEPTH LANDED: 313.47' KB

HOLE SIZE: 12 1/4"

CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"

GRADE: J-55

WEIGHT: 15.5#

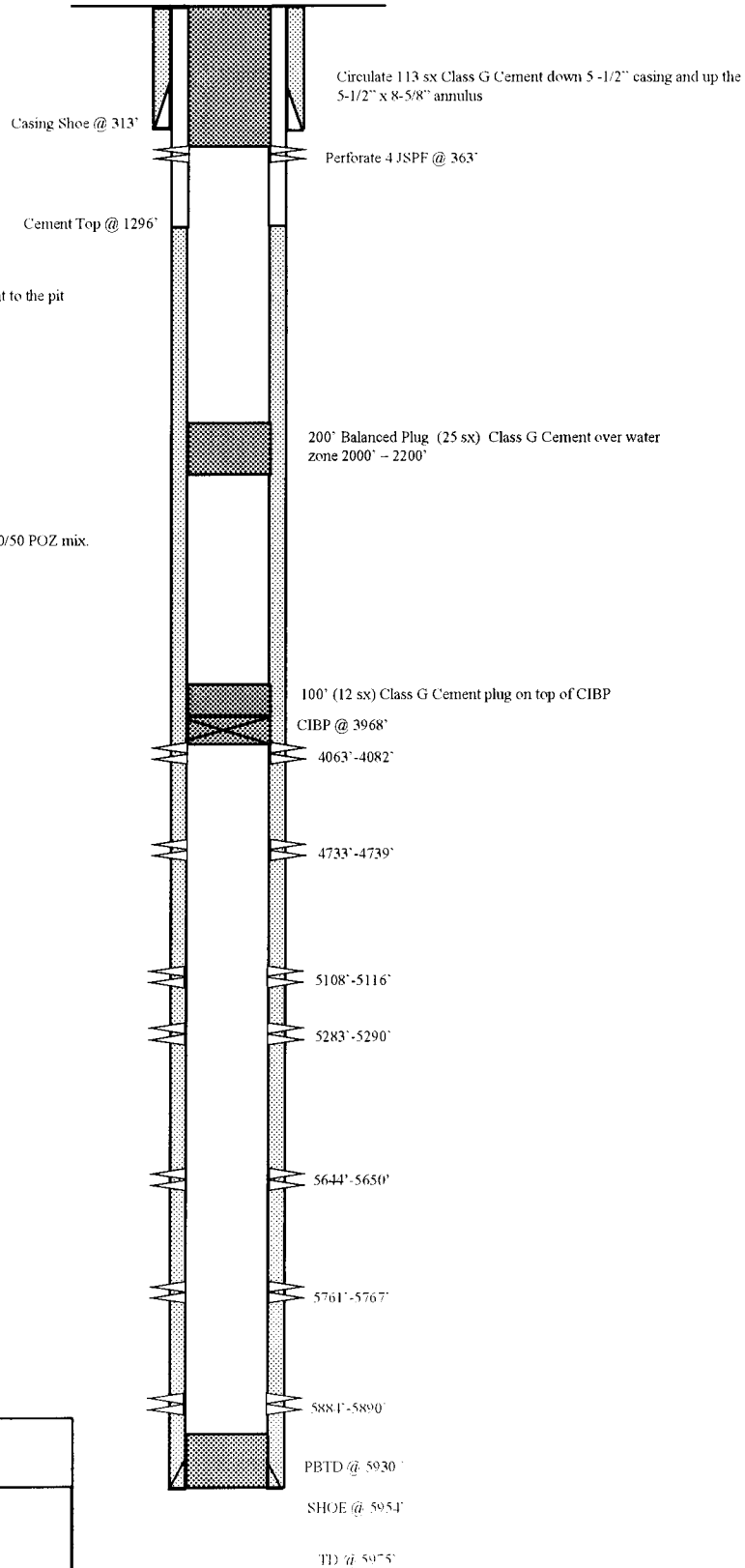
LENGTH: 166 jts. (5955.69')

DEPTH LANDED: 5953.69' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 300 sks Prem. Lite II mixed & 425 sks 50/50 POZ mix.

CEMENT TOP AT: 1296'

**NEWFIELD****Ashley Federal 5-24-9-15**

1980' FNL & 649' FWL

SW1/4 Section 24-T9S-R15E

Duchesne Co. Utah

API #43-013-32484; Lease #UTU-02458

M0727-06



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 16, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Monument Butte Ashley Unit Well: Ashley Federal 5-24-9-15, Section 24,
Township 9 South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Well File

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 5-24-9-15

Location: 24/9S/15E **API:** 43-013-32484

Ownership Issues: The proposed well is located on Federal land. The well is located in the Monument Butte Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The mineral owner within the area of review is the Federal Government. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders ownership in the half-mile radius. Newfield is the operator of the Monument Butte Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 313 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,954 feet. A cement bond log demonstrates adequate bond in this well up to 1490 feet. A 2 7/8 inch tubing with a packer will be set at 4,028. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells, 3 injection wells, 1 shut-in well and 3 APD's in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,255 feet. Injection shall be limited to the interval between 3,896 feet and 5,897 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-24-9-15 well is .89 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,861 psig. The requested maximum pressure is 1,861 psig. The anticipated average injection pressure is 1,100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

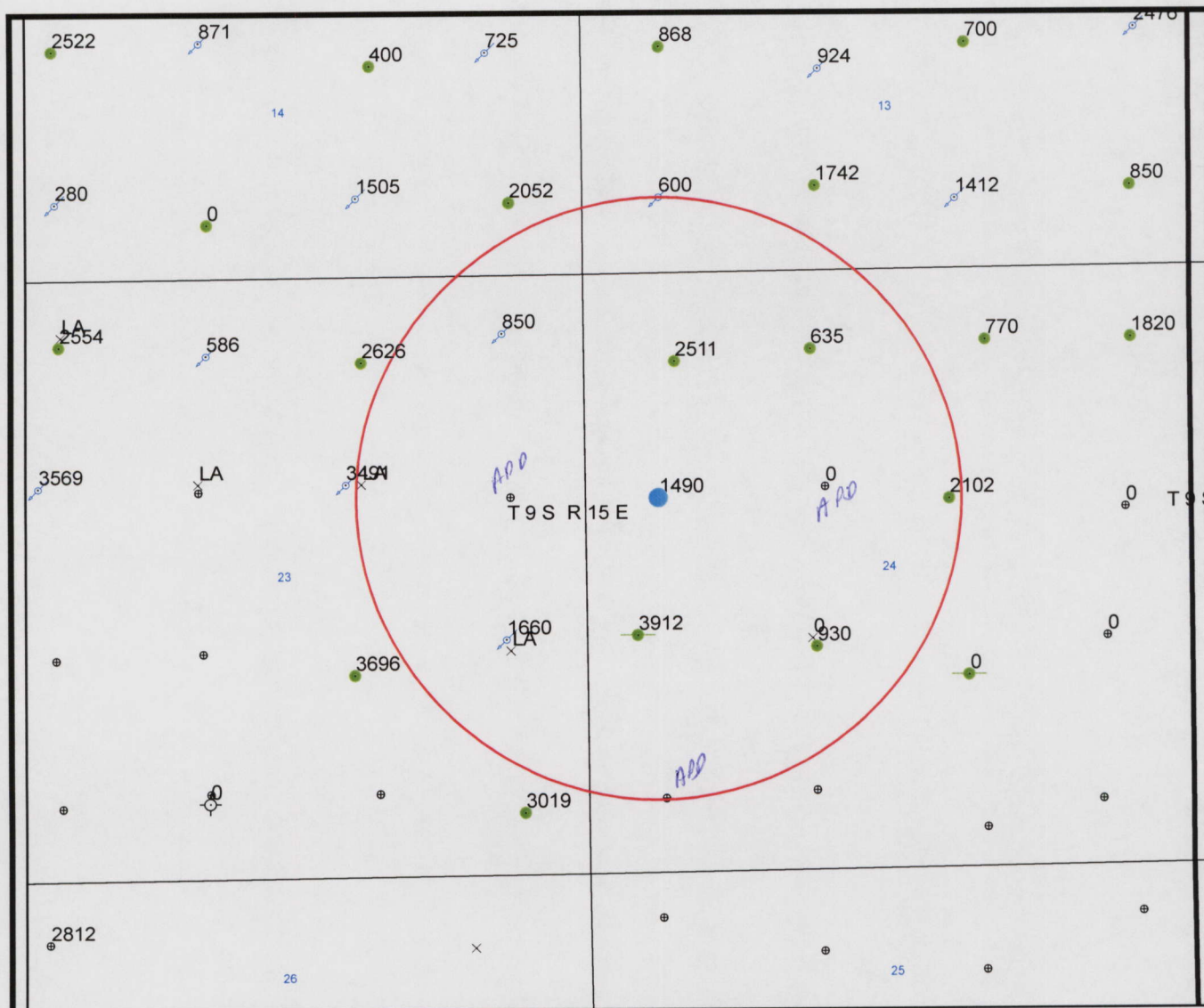
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the State of Utah.

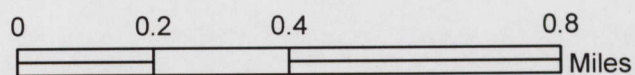
Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 11/07/2006



Ashley Federal #5-24-9-15

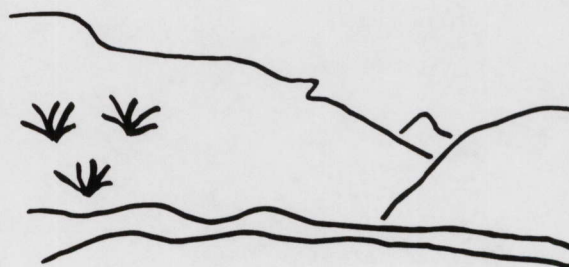


Legend

wells point

WELLTYPE

- | | |
|--|-----|
| | POW |
| | SGW |
| | SOW |
| | GIW |
| | GSW |
| | TA |
| | LA |
| | TW |
| | LOC |
| | WDW |
| | PA |
| | WIW |
| | PGW |
| | WSW |



Utah Oil Gas and Mining

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF	:	NOTICE OF AGENCY ACTION
NEWFIELD PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	
ASHLEY FEDERAL 5-24-9-15, ASHLEY	:	CAUSE NO. UIC 332
FEDERAL 3-24-9-15, ASHLEY FEDERAL 5-22-	:	
9-15, ASHLEY FEDERAL 1-24-9-15, ASHLEY	:	
FEDERAL 7-24-9-15, ASHLEY FEDERAL 11-	:	
24-9-15, MONUMENT BUTTE 9-24-8-16	:	
WELLS LOCATED IN SECTIONS 22 & 24,	:	
TOWNSHIPS 8 & 9 SOUTH, RANGES 15 & 16	:	
EAST, SLM, DUCHESNE COUNTY, UTAH, AS	:	
CLASS II INJECTION WELLS	:	

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Newfield Production Company
Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley
Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, Monument Butte
9-24-8-16
Cause No. UIC 332

Publication Notices were sent to the following:

Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Uinta Basin Standard
268 South 200 East
Roosevelt, UT 84066


via E-Mail and Facsimile (801) 237-2577)
Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

BLM, Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
PO Box 998
Duchesne, UT 84021

Dan Jackson
US EPA Region VIII, Suite 5000
999 18th Street
Denver, CO 80202-2466

Uintah & Ouray Agency
Bureau of Indian Affairs
PO Box 130
Fort Duchesne, UT 84026



Marie Fontaine
Executive Secretary
October 2, 2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 2nd, 2006

SENT VIA E-MAIL AND FAX

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Re: Notice of Agency Action - Cause No. UIC 332

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script, appearing to read "Marie Fontaine".

Marie Fontaine
Executive Secretary

encl.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 2nd, 2006

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 332

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Marie Fontaine
Executive Secretary

encl.

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 332**

**BEFORE THE DIVI-
SION OF OIL, GAS AND
MINING**

**DEPARTMENT OF
NATURAL RESOURCES
STATE OF UTAH**

**IN THE MATTER OF
THE APPLICATION OF
Newfield Production Com-
pany FOR ADMINISTRA-
TIVE APPROVAL OF
THE Ashley Federal 5-24-
9-15, Ashley Federal 3-24-
9-15, Ashley Federal 5-22-
9-15, Ashley Federal 1-24-
9-15, Ashley Federal 7-24-
9-15, Ashley Federal 11-
24-9-15, Monument Butte
9-24-8-16 WELLS LO-
CATED IN SECTIONS 22
& 24, TOWNSHIPS 8 & 9
South, RANGES 15 & 16
East, SLM, Duchesne
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS**

**THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.**

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

**STATE OF UTAH
DIVISION OF OIL,
GAS & MINING**

Gil Hunt

**A s s o c i a t e
Director** October 2nd, 2006

Published in the Uintah
Basin Standard October 10,
2006.

AND NO/ DOLLARS (00), made by n favor of said (the "Note"). Default, dated 06, under said as recorded on 006, as Entry in Book A470, of Official e Office of the County Re- of Utah. at beneficiary st Deed and bligations se- is Triple Net Ltd., a Turks ompany, and mer of the real of the date of said Notice of s the Hatch d Partnership, d partnership. e will sell said at public auc- hest bidder for le in lawful United States at the time of warranty as to on or encum-

September 20, NIELSEN,

1400 West Utah 84098 9973

"A" DESCRIPTION I E S N E STATE OF

WARM

BEGINNING at the Southwest Corner of Lot 14, Warm Springs Retreat Subdivision, located in Section 30, Township 1 North, Range 8 West of the Uintah Special Base and Meridian; thence South 85 degrees 29' 07" West 64.89 feet on an extension of the South line of said Lot 14; thence North 6 degrees 42' 07" East 346.73 feet to the extension of the North line of said Lot 14; thence South 86 degrees 25' 44" East 63.75 feet along said North lot line extension to the Northwest corner of said Lot 14; thence South 6 degrees 42' 07" West 337.59 feet to the point of beginning.

Tax Parcel Nos. WSRT-14 and 0189-0004. Address: 10267 North Warm Springs Loop, Hanna, Utah.

Published in the Uintah Basin Standard September 26, October 3 and 10, 2006.

THIRD AMENDED NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder at the Court Entrance, Duchesne County Justice Center, 21554 West 9000 South, Duchesne, Utah, on October 25, 2006, at 12:00 p.m.

Beginning at a point North 89°56' West along the South line and 629.41 feet and North 0°15'40" West 1674.60 feet from the South quarter corner of Section 24, Township 1 North, Range 2 West, Uintah Special Meridian; thence North 0°15'40" West 334.92 feet; thence South 89°56' East 650.50 feet; thence South 0°15'40" East 334.92 feet; thence North 89°56' West 650.50 feet to the point of beginning.

Together with all the improvements now or hereafter erected on the property, and all easements, appurtenances, and fixtures now or hereafter a part of the property.

The current beneficiary of the trust deed is Wells Fargo Bank, N.A. and the record owners of the property as of the recording of the notice of default are Rebel Bail Bonds, Darren Brady and Lisa Pickup.

The sale is subject to bankruptcy filing, payoff, reinstatement or any other circumstance that would affect the validity of the sale. If any such circumstance exists, the sale shall be void, the successful bidder's funds returned and the trustee and current beneficiary shall not be liable to the successful bidder for any damages.

Bidders must tender to the trustee a \$5,000.00 deposit at the time of sale and the successful bidder shall pay the purchase price in full on the day following the sale.

business days after receipt of the amount bid.

DATED: September 18, 2006. Scott Lundberg, Trustee 3269 South Main, #100 Salt Lake City, UT 84115 (801) 263-3400 Office Hours: 8:00 a.m. - 5:00 p.m. L&A Case No. 05-53938 JG

THIS COMMUNICATION IS AN ATTEMPT TO COLLECT A DEBT, AND ANY INFORMATION OBTAINED WILL BE USED FOR THAT PURPOSE.

Published in the Uintah Basin Standard September 29, October 3 and 10, 2006.

PUBLIC NOTICE

Contents of Storage Sheds to be sold October 18, 2006 unless paid to Upper County Storage: Guy Gardner. Please call 435-454-3886 or 801-864-8334.

Published in the Uintah Basin Standard October 3 and 10, 2006.

NOTICE OF TRUSTEE'S SALE

The following described property will be sold at public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the

liability for the accuracy of the above address) and more particularly described as:

Exhibit "A" File Number: 06-05309 Description: The land referred to herein is situated in the State of Utah, Duchesne County, and described as follows:

Lot 26, Sundance West Subdivision, Unit B, according to the official plat thereof as found in the office of the Recorder, Duchesne County, Utah.

APN: 00-017-7984

Notice of Default and Election to Sell real property was recorded in said Official Records on June 8, 2006, as Entry No. 386309 in Book A476 at Page 794.

Bidder must tender to the trustee a \$5,000.00 deposit at the sale and the balance of the purchase price by 12:00 noon the day following the sale. Both the deposit and the balance must be in the form of a wire transfer, cashier's check or certified funds payable to Express Title Insurance Agency, Inc. Cash payments are not accepted.

Dated: September 21, 2006

Express Title Insurance Agency, Inc.

(435) 738-2533

File No. 06-05309

Published in the Uintah Basin Standard October 3, 10 and 17, 2006.

NOTICE OF TRUSTEE'S SALE

The following described real property will be sold at public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the South Entrance of the Duchesne County Courthouse, 21554 West 9000 South, Duchesne, Utah, on Tuesday, November 14, 2006, at 4:00 p.m.

The property was sold on March 18, 2005, executed by Nationwide PCNetsys, Inc. in favor of Guaranty Bond Bank, as Beneficiary, covering real property located in Duchesne County, Utah, more particularly described as follows, to-wit:

TOWNSHIP 5 SOUTH, RANGE 4 WEST, UINTAH SPECIAL BASE & MERIDIAN Section 34: All.

The current beneficiary of the Trust Deed is Guaranty Bond Bank.

NOTICE OF AGENCY ACTION CAUSE NO. UIC 332

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, Monument Butte 9-24-8-16 WELLS LOCATED IN SECTIONS 22 & 24, TOWNSHIPS 8 & 9 South, RANGES 15 & 16 East, SLM, Duchesne COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 5-24-9-15, Ashley Federal 3-24-9-15, Ashley Federal 5-22-9-15, Ashley Federal 1-24-9-15, Ashley Federal 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or no-

NOTICE OF SPECIAL ELECTION

BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT

NOTICE IS HEREBY GIVEN that a special bond election will be held in the Duchesne County School District, Duchesne County, Utah (the "School District"), at the same time as the regular special bond election there shall be submitted to the voters residing within the district at the following question:

BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT SPECIAL BOND ELECTION

Shall the Board of Education of Duchesne County School District be authorized to issue and sell bonds of the Board of Education for a term of ten (10) years from their respective date of maturity for the purpose of financing or more school sites, buildings and furnishings and improvements, and in the charge of the Board of Education, and, to the extent necessary, to pledge, adding, at or prior to the maturity thereof, of general obligation bonds of the Board of Education under or heretofore issued and now outstanding?

A bond election shall be held at the consolidated voting precincts of Duchesne County, Utah, within such voting precincts, and the election officials to serve at each such polling place shall be those otherwise appointed under the provisions of general law to conduct the regular general election. Voters shall vote at the special bond election at the polling place for the consolidated voting precinct in which they reside. The polling places are as follows:

REGULAR VOTING PRECINCT NO.	POLLING PLACE LOCATION
Duchesne #1, #2	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
Roosevelt #1, #2, #3, #4, #5, #6	UBET Building 211 East 200 North, Roosevelt, Utah
Myton	Myton Fire Station, Myton, Utah

DUCHESNE COUNTY, UTAH

NOTICE IS HEREBY GIVEN that a special bond election will be held in Duchesne County School District, Utah (the "School District"), at the same time as the regular general election, on Tuesday, November 14, 2006. The special bond election shall be submitted to the qualified, registered voters residing within the district the following question:

BOARD OF EDUCATION OF DUCHESNE COUNTY SCHOOL DISTRICT DUCHESNE COUNTY, UTAH SPECIAL BOND ELECTION SCHOOL DISTRICT PROPOSITION NUMBER 1

shall the Board of Education of Duchesne County School District, Duchesne County, Utah, be authorized to issue and sell bonds of the Board to the amount of \$3,000,000, to mature in not more than (10) years from their respective date or dates, for the purpose of raising money for purchasing or more school sites, buildings and furnishings and improving existing school property under charge of the Board of Education, and, to the extent necessary, for providing moneys for the funding, at or prior to the maturity thereof, of general obligation bonds of the Board authorized under or heretofore issued and now outstanding?

The bond election shall be held at the consolidated voting precincts of Duchesne County, at the following within such voting precincts, and the election officials to serve at each such polling place shall be those otherwise appointed under the provisions of general law to conduct the regular general election. Voters vote at the special bond election at the polling place for the consolidated voting precinct in which they are located. The polling places are as follows:

DATED PRECINCT NO.	REGULAR VOTING PRECINCT NO.	POLLING PLACE LOCATION
1	Duchesne #1, #2	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
2	Roosevelt #1, #2, #3, #4, #5, #6	UBET Building 211 East 200 North, Roosevelt, Utah
3	Myton	Myton Fire Station, Myton, Utah
4	Altamont	Altamont Fire Station, Altamont, Utah
5	Neola	Neola Fire Station, Neola, Utah
6	Tabiona	Tabiona Town Hall 38152 West 3950 North, Tabiona, Utah

The special bond election shall be by electronic ballots and other ballot forms. The ballots will be furnished by the County Clerk of Duchesne County (the "County Clerk"), on behalf of the Board of Education of the School District. The poll workers shall furnish such ballots to the qualified electors of the School District. Each polling place shall open at 7:00 a.m. and shall remain open until 8:00 p.m., when they will close. There shall be no special registration of voters for the special bond election, and the official register of voters last published shall constitute the register for the special bond election, except that all persons who reside within the district and are registered to vote in Duchesne County shall be considered registered to vote in the special bond election. The County Clerk will make registration lists or copies of such lists available at each of the above-described polling places for use by registered electors entitled to use such voting place. Ballots may be obtained by making application in the manner and within the time provided by law through the County Clerk.

FURTHER GIVEN, that any qualified elector of Duchesne County who resides within the confines of the district and who has complied with the law in regard to registration may vote in the special bond election at any polling locations up to 14 days in advance of the day of the special bond election. The dates, times and locations for voting in the special bond election are as follows:

DATE	TIME	EARLY VOTING POLLING PLACE LOCATION
October 27, 2006	From 8:00 a.m. to 5:00 p.m.	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
October 25, 2006	From 3:00 p.m. to 9:00 p.m.	Fruitland Fire Station Fruitland, Utah
October 26, 2006	From 3:00 p.m. to 9:00 p.m.	Altamont Fire Station Altamont, Utah
October 28, 2006	From 11:00 a.m. to 2 p.m.	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah
November 3, 2006	From 8:00 a.m. to 5:00 p.m.	Duchesne County Administration Building 734 North Center Street, Duchesne, Utah

FURTHER GIVEN that on Monday, October 23, 2006, at 1:00 p.m. in the County Clerk's office, at the County Administration Building, 734 North Center Street, in Duchesne, Utah, there will be conducted a test of the logic and accuracy testing of the voting devices to be used in the special bond election. This test is an observation in accordance with the provisions of Section 20A-3-201, Utah Code Annotated 1953, the "Utah Code".

FURTHER GIVEN that on Monday, October 23, 2006, at 1:00 p.m. in the County Clerk's office, at the County Administration Building, 734 North Center Street, in Duchesne, Utah, there will be conducted a test of the logic and accuracy testing of the voting devices to be used in the special bond election. This test is an observation in accordance with the provisions of Section 20A-3-201, Utah Code Annotated 1953, the "Utah Code".

FURTHER GIVEN that on Monday, November 20, 2006, that being a day no sooner than 7 days and no later than 14 days after the special bond election, the Board of Education of the School District will meet at its office in South, Duchesne, Utah at 5:00 p.m. and will canvass the returns and declare the results of the special bond election.

The applicable provisions of Sections 11-14-208 and 20A-4-403 of the Utah Code, the period allowed for the special bond election shall end forty (40) days after November 20, 2006 (the date on which the returns are to be canvassed and the results thereof declared). No such contest shall be maintained unless a petition is filed with the Clerk of the Eighth Judicial District Court in and for Duchesne County, within the prescribed period.

REGARDING THE SPECIAL BOND ELECTION MAY BE DIRECTED TO DEE E. MILES, ADMINISTRATOR OF THE SCHOOL DISTRICT AT (435) 738-1242.

IF THEREOF, the Board of Education of Duchesne County School District, Duchesne County, Utah,

public auction to the highest bidder, payable in lawful money of the United States at the time of sale, at the South Entrance of the Duchesne County Courthouse, 21554 West 9000 South, located in Duchesne, Utah on the 6th day of November, 2006, at 4:00 p.m. of said day, for the purpose of foreclosing the Trust Deed dated March 18, 2005, executed by Nationwide PCNetsys, Inc. in favor of Guaranty Bond Bank, as Beneficiary, covering real property located in Duchesne County, Utah, more particularly described as follows, to-wit:

TOWNSHIP 5 SOUTH,
RANGE 4 WEST,
UINTAH SPECIAL BASE
& MERIDIAN
Section 34: All.

The current beneficiary of the Trust Deed is Guaranty Bond Bank and the record owner of the property as of the recording of the Notice of Default is Nationwide PCNetsys, Inc. DATED this 26th day of September, 2006.

By: Gayle McKeachnie,
Trustee

Published in the Uintah
Basin Standard October 3,
10 and 17, 2006.

IMPACT AIDE AND TITLE VII PARENT HEARING

In conjunction with its regular meeting to be held at the Roosevelt Education Building, 900 East Lagoon Street, Roosevelt, Utah, on October 10, 2006 the Board of Education of Duchesne County School district will hold an information gathering meeting at 7:45 P.M. The Ute Indian Tribe and Parents of Children residing on Indian lands, and all other Parents of Children attending Duchesne County Schools are invited to attend. School Officials will answer questions and evaluate programs assisted with Impact Aide and Title VII program funds. Parents are encouraged to make recommendations concerning the needs of their children and ways school officials can assist their children in realizing the benefits to be derived from the education programs of the Duchesne County Schools.

Published in the Uintah
Basin Standard October 3
and 10, 2006

U.S. 7-24-9-15, Ashley Federal 11-24-9-15, and the Monument Butte 9-24-8-16 wells, located in Sections 22 & 24, Townships 8 & 9 South, Ranges 15 & 16 East, SLM, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 2nd day of October, 2006.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
Gil Hunt

Associate
Director October 2nd, 2006
Published in the Uintah
Basin Standard October 10,
2006.

ADVERTISING FOR SALE

NOTICE IS HEREBY GIVEN that the undersigned intends to sell the personal property described below to enforce a lien imposed on said property under the Utah Self-Service Storage Facility Act.

The undersigned will sell at public sale by competitive bidding on the 23rd day of October, 2006 at 10:00 AM, on the premises where said property has been stored and which are located at Westside Storage 1864

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-02458
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FNL 659 FWL		8. WELL NAME and NUMBER: ASHLEY FEDERAL 5-24-9-15
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 24, T9S, R15E		9. API NUMBER: 4301332484
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/14/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 12/14/06. On 12/20/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 12/27/06. On 12/27/06 the casing was pressured up to 1190 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 450 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32484

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk
SIGNATURE *Callie Ross* DATE 01/12/2007

(This space for State use only)

RECEIVED
JAN 16 2007
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/27/06 Time 3:00 am pm

Test Conducted by: Trefley J. Raza

Others Present: _____

Well: Ashley Federal 5-24-9-15

Field: MONUMENT BUTTE

Well Location: SW/NW Sec. 24, T9S, R15E

API No: 43-013-32484

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1190</u>	psig
5	<u>1190</u>	psig
10	<u>1190</u>	psig
15	<u>1190</u>	psig
20	<u>1190</u>	psig
25	<u>1190</u>	psig
30 min	<u>1190</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 450 psig

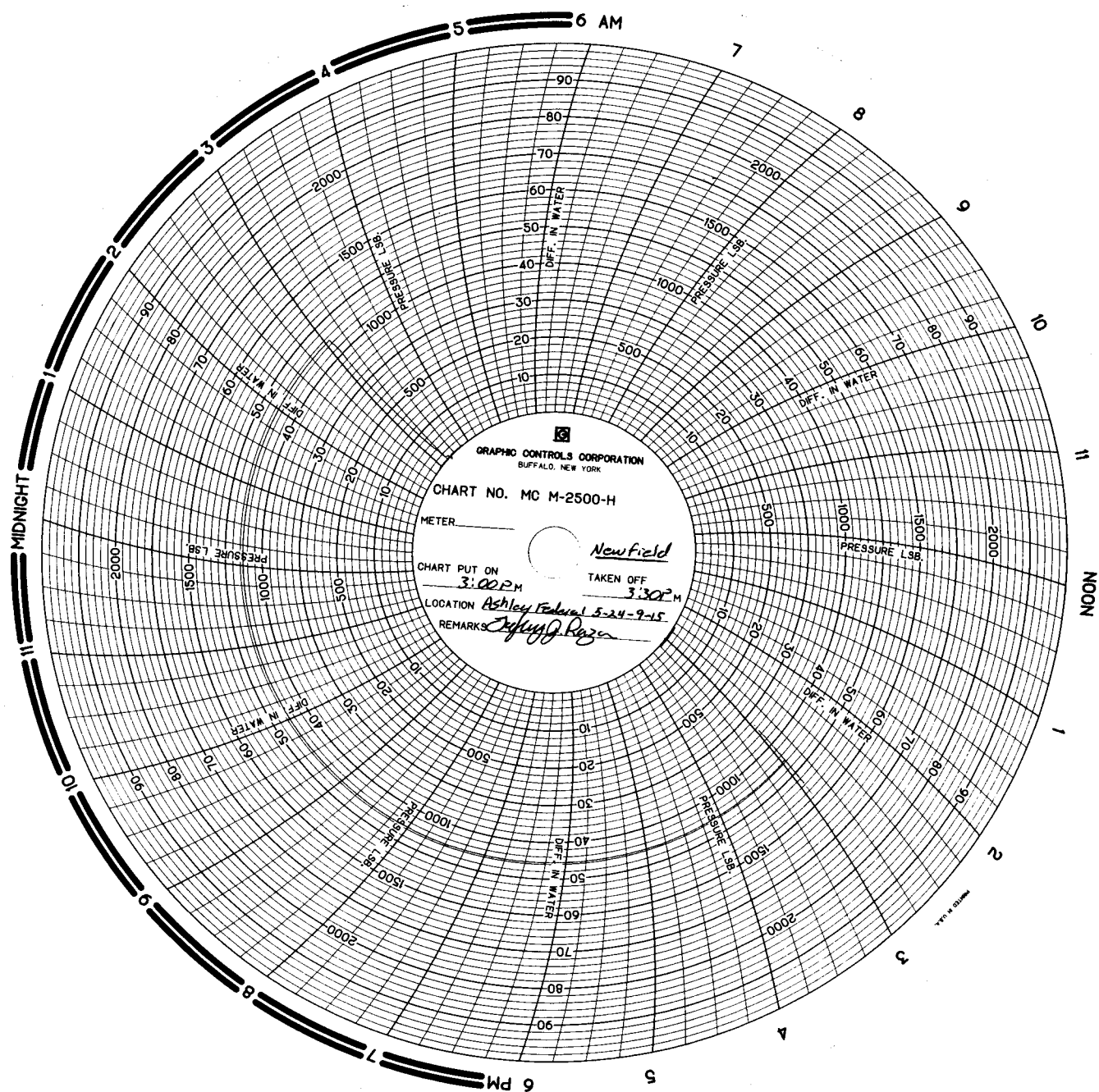
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Trefley J. Raza





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

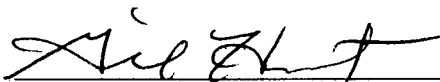
Cause No. UIC-332

Operator: Newfield Production Company
Well: Ashley Federal 5-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32484
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 16, 2006.
2. Maximum Allowable Injection Pressure: 1,861 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,896' - 5,897')

Approved by:


Gil Hunt
Associate Director

1-25-07
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

USA UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 5-24-9-15

9. API Well No.

4301332484

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 659 FWL

SWNW Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 5:00 p.m. on 2/2/07.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

02/06/2007

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02458
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 5-24-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FNL 0659 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 24 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324840000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/21/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/15/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 11/21/2011 the casing was pressured up to 1100 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1816 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 11/30/2011

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/28/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 11 / 21 / 11 Time 2:00 am pm
Test Conducted by: Joshua Phillips
Others Present: _____

Well: Ashley Federal

Field: SW/NE NW Sec. 24, T9S, R15E

Well Location: S-24-9-15

API No: 43-013-32484 UT002458

UTU 875 38X

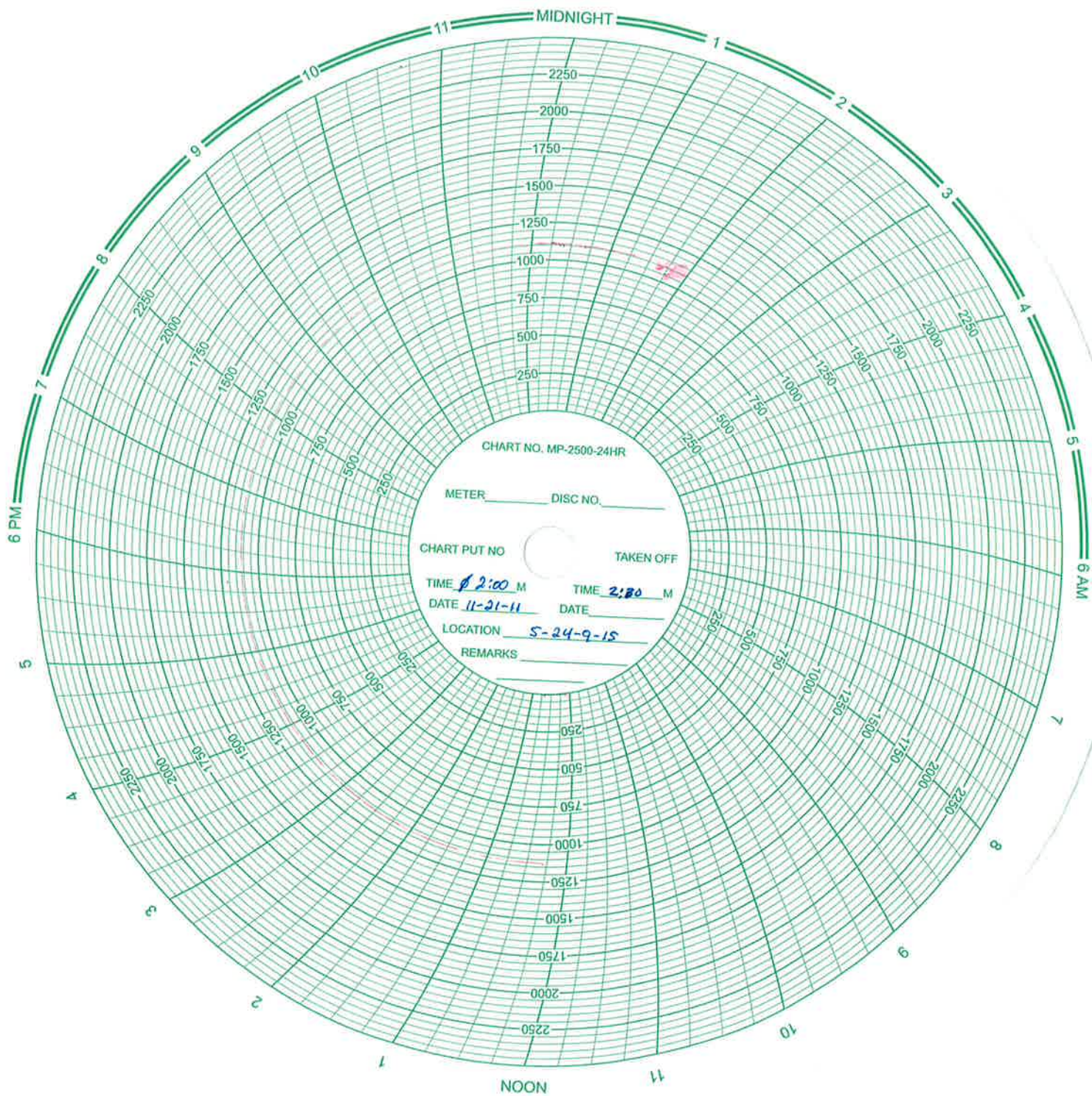
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1100</u>	psig
5	<u>1100</u>	psig
10	<u>1100</u>	psig
15	<u>1100</u>	psig
20	<u>1100</u>	psig
25	<u>1100</u>	psig
30 min	<u>1100</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1816 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: J Phillips



Ashley Federal 5-24-9-15

Spud Date: 03/04/05
Put on Production: 04/25/05
GL: 6256' KB: 6268'

Initial Production: 63 BOPD,
122 MCFD, 18 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.47')
DEPTH LANDED: 313.47' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 166 jts. (5955.69')
DEPTH LANDED: 5953.69' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 300 sks Prem. Lite II mixed & 425 sks 50-50 POZ mix.
CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
NO OF JOINTS: 122 jts (3972.43')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 3984.43' KB
TOTAL STRING LENGTH: 3992.93' w/ 12' KB

Cement Top @ 1296'

Packer @ 3989'
EOT @ 3993'

4063'-4082'

4733'-4739'

5108'-5116'

5283'-5290'

5644'-5650'

5761'-5767'

5884'-5890'

PBTD @ 5930'

SHOE @ 5954'

TD @ 5975'

FRAC JOB

04/19/05 5644'-5890' Frac BS, CP4, and CP3 sands as follows:
54,941# of 20/40 sand in 475 bbls lightning
17 frac fluid. Treated @ avg press of 2090
psi, w/avg rate of 25.3 bpm. ISIP 1880 psi
Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290' Frac LODC sands as follows:
29,853# of 20/40 sand in 325 bbls lightning
17 frac fluid. Treated @ avg press of 2597
psi, w/avg rate of 22.3 bpm. ISIP 2670 psi
Calc flush: 5281 gal. Actual flush: 5292 gal.

04/20/05 5108'-5116' Frac LODC sands as follows:
25,009# of 20/40 sand in 280 bbls lightning
17 frac fluid. Treated @ avg press of 1942
psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.
Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739' Frac C sands as follows:
20,166# of 20/40 sand in 246 bbls lightning
17 frac fluid. Treated @ avg press of 2122
psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.
Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082' Frac GB6 sands as follows:
151,917# of 20/40 sand in 991 bbls lightning
17 frac fluid. Treated @ avg press of 1586
psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.
Calc flush: 4061 gal. Actual flush: 3948 gal.

12/14/06 Well converted to an Injection well. Mit
completed and submitted.

PERFORATION RECORD

04/12/05	5884'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
04/12/05	5644'-5650'	4 JSPF	24 holes
04/19/05	5283'-5290'	4 JSPF	28 holes
04/20/05	5108'-5116'	4 JSPF	32 holes
04/20/05	4733'-4739'	4 JSPF	24 holes
04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15
1980' FNL & 649' FWL
SW/NW Section 24-T9S-R15E
Duchesne Co, Utah
API #43-013-32484; Lease #UTU-02458

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/20/2016	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 10/17/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/20/2016 the casing was pressured up to 1150 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1647 psig during the test. There was a State representative available to witness the test - Amy Doebele.</p> </div> <div style="width: 25%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>November 21, 2016</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 10/25/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: DOEBELE Date 10/20/16 Time 9:37 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: ASHLEY FEDERAL

5-24-9-15

Well Location: ASHLEY FEDERAL

Field: Monument Butte

Duchesne County, UTAH

API No: 430-133-2484

5-24-9-15 SW/NW SEC. 24, T9S, R1E UTAH-02458 UTAH 87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1150</u>	psig
5	<u>1150</u>	psig
10	<u>1150</u>	psig
15	<u>1150</u>	psig
20	_____	psig
25	_____	psig
30 min	_____	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1647 psig

Result: Pass Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: David Cloward

